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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R.J. STARRAK-TULSA
1-A.B. CARY-MIDLAND

1-MYM, ENGR.
1-FILE
1-BH, FIELD CLERK

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PRODUCTION TO DATE OR TO OIL OR GAS OR TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PURPOSES.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER B 1980 FEET FROM THE East LINE AND 660 FEET FROM
THE North LINE, SECTION 17 TOWNSHIP 23S RANGE 37E NMPM.

5. Elevation (Show whether DF, RT, GR, etc.)
3333' DF

6. Unit Agreement Name
-

7. Form or Lease Name
Steeler Battery 2

8. Well No.
1

9. Field and Pool, or Wildcat
Langlie Mattix

10. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☒ Run liner

SUBSEQUENT REPORT OF:

CASING TEST AND CEMENT JOG ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Back flow the well for a few days before workover.
- Rig up pulling unit and install BOP.
- Pull injection tubing and packer.
- Pick up bit, drill collar, and clean out to TD 3763'.
- TOH with above. Pick up 5" casing shoe and liner. Run and set liner from 3763-3200' using MWL liner hanger.
- Cement with 150 sxs Class "C" with $CaCl_2$. Reverse out excess cement.
- TIH with bit and clean out liner top.
- TIH with smaller bit and clean out to 3630'. Spot 200 gallons acetic acid from 3450-3630'.
- Rig up Schlumberger and perforate 1 spf using 4" Hyper Jet II Gun (Penetration 23.07" in sand, 0.4" hole diameter) as follows: 3485-90', 3505-12', 3518-22', 3550-74', 3590-3600', 3617-24' - (1 spf).
- Acidize with 15% HCL 1300 gals. with sequestering agent.
- Resume injection (200-250 BPD) and test for stabilized rate and pressure.
- Once stabilized rate is achieved, run an injection profile.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. T. Thomas TITLE Area Engineer DATE 1-5-79

APPROVED BY John Runyan TITLE Geologist DATE JAN 8 1979

CONDITIONS OF APPROVAL, IF ANY