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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 12 10 01 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Farm or Lease Name <b>Steeler Battery 2</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 730 - Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>North</b> LINE, SECTION <b>17</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3333' DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

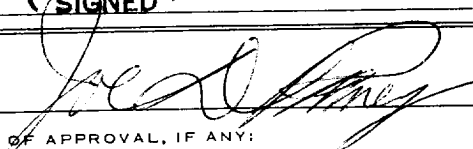
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Recomplete as Jalmat Gas Well</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up Workover Rig 6:00 a.m. 8-25-69. Pulled rods and tubing.
2. Ran tubing with 6-1/4" bit, cleaned out 3697-3763'.
3. Ran Gamma Ray-Neutron Log 2500-3763'.
4. Perforated 7" OD casing 2887-3067' (Jalmat Gas Zone).
5. Ran 2-7/8" OD tubing with "RTTS" packer and retrievable bridge plug. Set packer at 2850' and bridge plug at 3150'.
6. Treated down tubing into perforations 2887-3067' with 200 gals. 15% "NE" acid; 20,000 gals. 3% gelled acid, 20,000# 20-40 sand and 6 ball sealers.
7. Pulled tubing and "RTTS" packer.
8. Reran 94 jts. (2845') of 2-3/8" OD tubing with Baker Model A-2 Lok-Set Packer set at 2854', seating nipple 2849'.
9. Tested well. No commercial quantities of gas were encountered. This was an unsuccessful attempt to recomplete in the Jalmat Gas Zone and the well is no longer economical to operate.
10. Pulled tubing, bridge plug and packer. Installed valve in casing.
11. This well will be left shut in until such time as the Penrose "C" Unit is formed. In the event this well is taken into the Unit, the Jalmat Gas Zone will be squeezed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) V. E. FLETCHER** TITLE **District Production Mgr.** DATE **9-10-69**

APPROVED BY  TITLE **SUPERVISOR DISTRICT C** DATE **SEP 18 1969**

CONDITIONS OF APPROVAL, IF ANY: