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DISTRIBUTION		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Supersedes Old C-102 and C-103
SANTA FE		OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	+ + - 1	2 10 01 11 69	
······································) 10 01 m 00	5a. Indicate Type of Lease
U.S.G.S.		9×	State Fee XX
LAND OFFICE	++		5. State Oil & Gas Lease No.
OPERATOR			
			Vanna and a second s
	SUNDRY NOTICES AND REP	ORTS ON WELLS en or plug back to a different reservoir. 101) for such proposals.)	
(DO NOT USE THIS F	"APPLICATION FOR PERMIT " (FORM C-	101) FOR SUCH PROPOSALS.)	
1.			7. Unit Agreement Name
OIL GAS			
2. Name of Operator			8. Farm or Lease Name
	Skelly 011 Company		Steeler Battery 2
3. Address of Operator			9. Well No.
-	P. O. Box 730 - Hobbs, N	Inv Mexico 88240	1
	r. U. BOX 750 - House, h		10. Field and Pool, or Wildcat
4. Location of Well		March 660	
UNIT LETTERB	1980 FEET FROM THE _	East LINE AND 660 FEET	ROM
North	LINE SECTION 17 TOWNSH	1P 238 RANGE 37E	мрм. {{}}}}
THE	CINE, SECTION TOTACH		
mmmmm	15. Elevation (S.	how whether DF, RT, GR, etc.)	12. County
		3333' DF	Lea
ÜTTTTTTTTTTTT			
16.	Check Appropriate Box To I	ndicate Nature of Notice, Report or	
NOT	ICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND A	BANDON REMEDIAL WORK	ALTERING CASING
	=	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	=		<u> </u>
PULL OR ALTER CASING	CHANGE PLA	OTHER Recomplete at	Jalmat Gas Well X
		OTHER	
OTHER			
		pertinent details, and give pertinent dates, incl	ding estimated date of starting and proposed
work) SEE RULE 1103	•		
-	Discolory Hamberrow Big	6:00 a.m. 8-25-69. Pulled re	de and tubing.
_	kigged up workover kig	0:00 s.m. $0-20-09$. I ullow 1	
2.			
	Ran tubing with 6-1/4"	DIE, Cleaned Due 3097-3703 .	
3.	Ran Gamma Rev-Neutron L	og 2500-3763'.	
4.	Ran Gamma Ray-Neutron L Perforated 7" OD casing	og 2500-3763'. 2887-3067' (Jalmat Gas Zone)).
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APPROVED BY ______