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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Company

E. L. Steeler

Company or Operator

Well No. 1

QNW/4, N2/4

Lease 17

T. 23S

R. 37E

South Eunice

Field, Lea

County.

Well is 660 feet south of the North line and 1980 feet west of the East line of Sec. 17/23/37

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Edward L. Steeler Address Jal, New Mexico

If Government land the permittee is Address

The Lessee is Skelly Oil Company Address Box 1650, Tulsa, Oklahoma

Drilling commenced December 16 1936 Drilling was completed February 6 1936

Name of drilling contractor Lee Drilling Company Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3333 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 2, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	40#	8	ss	270'				
7" OD	24	10	ss	3386'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2	10-3/4	270'	150	Halliburton		
8-3/4	7" OD	3386	500	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	2000 gals	2/3/36	3783	
	A.C. Bomb	Solidified Gly.	330 qts.	2/23/36	3748	TD

Results of shooting or chemical treatment after acidizing, well swabbed 10 bbls, est. oil, and 60 bbls wtr in 10 hrs. After shooting, well cleaned self and tested estimate of 7,000,000 cu ft gas which settled to 2,800,000, pitot tube test.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3496 feet, and from feet to feet
Cable tools were used from 3496 feet to 3810 feet, and from feet to feet

PRODUCTION

Put to producing, 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours 2,800,000 gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

G. J. McMasters Driller Mike Hines Driller
J. H. McMan Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27

day of Feb 1936

Notary Public

My Commission expires 24-1939

Hobbs, New Mexico February 26, 1936

Place Date

Name A. M. Dunaway

Position District Superintendent

Representing Skelly Oil Company

Company or Operator

Address Drawer "D", Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	270	270	Sand, Caliche, and Red Bed
270	1140	870	Red Rock and Shells
1140	1450	310	Lime, Red Rock, and Shells
1450	1885	435	Red Rock, Salt, and Shells
1885	2320	435	Salt and Anhydrite
2320	2488	168	Salt and Shells
2488	2570	82	Lime and Chalk
2570	2730	160	Lime and Chalk
2730	3020	290	Lime
3020	3404	384	Brown Lime
3404	3510	106	Sandy Lime
3570	3910	240	White Lime