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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS 1-CM, FOREMAN
1-R. J. STARRAK-TULSA 1-BH, FIELD CLK
1-A. B. CARY-MIDLAND 1-CP, CLK
1-MYM, ENGR. 1-FILE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Getty Oil Company
3. Address of Operator P. O. Box 730, Hobbs, NM 88240
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name Steeler Battery 2
9. Well No. 2
10. Field and Pool, or Wildcat Langlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.) 3333' DF

12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Reperforate & Frac</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-26-79 Moved in and rigged up Clarke Well Service pulling unit. Pulled rods and pump, and installed BOP.

3-27-79 Ran 6 1/4" bit and scrapper to 1620'. Dresser Atlas perf. 1 spf, 3590-3600' & 3614-22' = 18 .38" holes.

3-28-79 Ran Baker Model "R" pkr. and set at 3582'. Halliburton pumped 1500 gals. 15% and 25 ball sealers thru perfs. 3590-3622'.

3-29-79 Halliburton frac'd perfs. 3506-3622' with 50,000 gals. gel 2% KCl, 48,500# 20-40 sand, 33,500# 10-20 sand, 1000# salt, & 1000# benzoic acid flakes in 3 stages.

3-30-79 Pulled pkr. and ran 4 1/8" sand pump - tagged fill at 3595' and cleaned to 3630'.

3-31-79 Ran Gamma Ray Tracer Log. Tagged at 3622'. Frac all in zone. Sand pumped and cleaned well 3622-3652'. Ran 2 3/8" tbgs. and set at 3649'.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 5-8-79

APPROVED BY John R. Ryan TITLE Area Superintendent DATE MAY 11 1979

CONDITIONS OF APPROVAL, IF ANY:

4-2-79 Ran pump and set at 3629'.

4-3 to 4-4-79 Pumping and testing.

4-2-79
4-4-79
4-4-79
4-4-79