## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

10.510M 11 M 2:05 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Skelly Oll Company of Districts    No. 2	Skelly (	WELL COR		***************************************	,		<b>E.L.</b> S	teeler	***************************************
Pentrose Skelly Pool, Lea C  1 to 640 feet from East line and 640 feet from North  17. If State Land the Oil and Gas Lease No. is.  18. Ing Commenced A Dril 25 , 19 55 Drilling was Completed May. 7 , 19.  19. Cactus Drilling Campany  19. Cactus Drilling Campany  19. San Angelo, Texas  10. SanDs OR ZONES  10. 3.030 No. 4, from to									
The information given is to be kept confidential Not. Cantidential 19  OIL SANDS OR ZONES  1, from 2955 to 3.030. No. 4, from to No. 5, from to No. 6, from No. 6, from to No. 6, from No. 6,			•						
17				_	-				
ting Commenced. A Drill 25									
CASING RECORD  CASING		•							
The information given is to be kept confidential  Not. Contidential  Not. Contidential  Not. Contidential  1, from  2955  1, from  3506  10  3578  No. 4, from  10  IMPORTANT WATER SANDS  ude data on rate of water inflow and elevation to which water rose in hole.  1, from	ling Comm	encedA.	pril 25	·····,	19 <b>55</b> Drillin	g was Completed	May 7		, 19.
OIL SANDS OR ZONES  1, from 2965 to 3.030 No. 4, from to No. 5, from to No. 6, from	ne of <b>Drilli</b>	ng Contract	tor	Cactus Dri	lling Comp	m <b>y</b>			
Not. Confidential   19	lress			San Angelo	Texas	•••••	****************		***************************************
1, from			-			The in	formation give	n is to be	kept confidential
2, from				OI	L SANDS OR 2	ONES			
No. 6, from	1, from	2965	to.	3.030	No.	, from	••••••	to	
IMPORTANT WATER SANDS	2, from	3506	to.	3578	No. !	i, from	***************************************	to	
IMPORTANT WATER SANDS	3, from		to.		No. (	i, from	***************************************	to	•••••
1, from									
1, from to feet.  2, from to feet.  3, from to feet.  4, from to feet.  CASING RECORD  CASING RECORD  SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  5/8" OD 40# New 2378! 1441*  5/8" OD 36# " 1485! 1441*  "OD 23# " 7/81! 2300!  "OD 20# " 1616!  SIZE OF GASING SET OF CEMENT USED MUDDING AND CEMENTING RECORD  IZE OF SIZE OF WHERE NO. SACES METHOD WID GRAVITY AMOUNT OF MUD USED  12" 9 5/8" 3881! 2200 Helliburton 9 5/8" 7" 7198! 570 "									
2, from to feet.  3, from to feet.  4, from to feet.  **CASING RECORD**  **CASING RECORD**  **CASING RECORD**  **CASING RECORD**  **CUT AND PERFORATIONS PURPOSE**  **5/8*** OD LO# New 2378**  **5/8*** OD 36# " 1485**  **OD 23# " 7181**  **OD 23# " 7181**  **OD 20# " 1616**  **SEE ORIGINAL N.AL LOG**  **MUDDING AND CEMENTING RECORD**  **SEE ORIGINAL N.AL LOG**  **MUDDING AND CEMENTING RECORD**  **MUDDING AND CEMENTING RECORD**  **MUDDING AND CEMENT USED MUDDING AND USED GRAVITY MUD USED**  **JEE OF SIZE OF SIZE OF SIZE OF SIZE OF CASING SET**  **OF CEMENT USED GRAVITY MUD USED**  **JEE OF JEE OF SIZE OF SIZE OF SIZE OF CASING SET**  **OF CEMENT USED GRAVITY MUD USED**  **JEE OF JEE OF SIZE OF SIZE OF SIZE OF CASING SET**  **JEE OF CASING SIZE OF SIZE OF SIZE OF CASING SET**  **JEE OF CASING SIZE OF SIZE OF SIZE OF CASING SET**  **JEE OF CASING SIZE OF SIZE OF SIZE OF CASING SET**  **JEE OF CASING SIZE OF SIZE OF SIZE OF CASING SET**  **JEE OF CASING SIZE OF SIZE OF SIZE OF CASING SET**  **JEE OF CASING SIZE OF SIZE OF SIZE OF CASING SET**  **JEE OF CASING SIZE OF SIZE OF SIZE OF CASING SET**  **JEE OF CASING SIZE OF SIZE OF SIZE OF SIZE OF CASING SET**  **JEE OF CASING SIZE OF SIZE OF SIZE OF SIZE OF CASING SET**  **JEE OF CASING SIZE OF SIZE OF SIZE OF SIZE OF CASING SET**  **JEE OF CASING SIZE OF									
CASING RECORD   CASING RECORD   SIZE   WEIGHT   NEW OR USED   AMOUNT   SHOE   PULLED FROM   PERFORATIONS   PURPOSE	•								
CASING RECORD   CASING RECORD   SIZE   WEIGHT   NEW OR USED   AMOUNT   SHOE   FULLED FROM   PERFORATIONS   PURPOSE	•								
SIZE	3, from			to		••••••	feet		
SIZE	4, from			to	·····		feet		
SIZE					CASTNO DECC	.DD			
SIZE   PER FOOT   USED   AMOUNT   SHOE   PULLED FROM   PERFORATIONS   PURPOSE		WEIGH	TO NAME OF	<u> </u>	<del></del>			<del></del>	
1485   1441   1485   1441   1485   1441   1485   1441   1485   1441   1485	SIZE						PERFORAT	HONS	PURPOSE
OD   23#		T	New			1441+			
SEE ORIGINAL WALL LOG MUDDING AND CEMENTING RECORD  IZE OF SIZE OF WHERE NO. SACKS METHOD MUD AMOUNT OF HOLE CASING SET OF CEMENT USED GRAVITY MUD USED  12" 9 5/8" 3881 2200 Helliburton 9 5/8" 7" 7198' 570 #			<del></del>						
SEE OFIGURAL WALL LOG  MUDDING AND CEMENTING RECORD  IZE OF SIZE OF WHERE NO. SACKS METHOD MUD GRAVITY MUD USED  12" 9 5/8" 3881! 2200 Halliburton 9 5/8" 7" 7198! 570 #			<del></del>			2300			
MUDDING AND CEMENTING RECORD  IZE OF SIZE OF WHERE NO. SACKS METHOD MUD GRAVITY MUD USED  12" 9 5/8" 3881 2200 Halliburton 9 5/8" 7" 7198' 570 #			ata ran		<u> </u>				
HOLE CASING SET OF CEMENT USED GRAVITY MUD USED  12" 9 5/8" 7" 7198! 570 #	DEED OIL	TOTAMO		MUDDING	AND CEMENT	ING RECORD			
9 5/811 711 71981 570 #									AMOUNT OF MUD USED
9 5/8" 7" 7198! 570 "	120	0 5/00	2007 1	2200	Un) 14hourt				
	- 1					10			
	: ORIGI	NAL WELL	L LUG	RECORD OF	PRODUCTION	AND STIMULA	TION		
E ORIGINAL WELL LOG RECORD OF PRODUCTION AND STIMULATION			(Record the	Process used, No	o. of Qts. or Ga	ls. used, interval	treated or she	ot.)	
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	ra <i>alii r</i> e	d <b>7™</b> ∩ī	n casina na	rforstions	_ 2965= 301	301 & 3506-	357 <b>8!</b> with	22.00	emolifan C
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	340		- <b>-</b>					•	-
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  record 7" OD casing perforations = 2965= 3030° & 3506=3578° with 22,000 gallons	8110-01T	mixed	Lpound sar	d per gallo	nbyHalli	urton!s.Pr	)Ce <b>38.</b>		••••••
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)							••••••	••	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  record 7" OD casing perforations = 2965= 3030° & 3506=3578° with 22,000 gallons					,		•••••		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  record 7" OD casing perforations = 2965= 3030° & 3506=3578° with 22,000 gallons	ule of Pas 3	nation Cal-	ulation Well f	ned 25 PA	PD thm 3/1	M choke			
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  record 7" OD casing perforations - 2965- 3030° & 3506-3578° with 22,000 gallons and-oil mixed lound sand per gallon by Halliburton's Process.	uit of Prod	uction Stim	uiauon	enen marketaria. S	a.w¥###	V.H.M.C+	••••••		•
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  record 7" OD casing perforations = 2965= 3030° & 3506=3578° with 22,000 gallons					***************************************		••••••••••		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  record 7" OD casing perforations - 2965- 3030° & 3506-3578° with 22,000 gallons and-oil mixed lound sand per gallon by Halliburton's Process.						*********	Donah Ola	10.	

## ETORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special test, or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

<b>DUCTION</b> % wat	ter; and  plus  TH GEOGE	puid of which
	ter; and  plus  TH GEOGE  T.  T.  T.	RAPHICAL SECTION OF STATI  Northwestern New Mexico  Ojo Alamo
	ter; and  plus  TH GEOGE  T.  T.  T.	RAPHICAL SECTION OF STATI  Northwestern New Mexico  Ojo Alamo
	ter; and  plus  TH GEOGE  T.  T.  T.	RAPHICAL SECTION OF STATI  Northwestern New Mexico  Ojo Alamo
	ter; and  plus  TH GEOGE  T.  T.  T.	RAPHICAL SECTION OF STATI  Northwestern New Mexico  Ojo Alamo
bs.  DNFORMANCE WI	plus <b>TH GEOGH</b> T T.	RAPHICAL SECTION OF STATI  Northwestern New Mexico  Ojo Alamo
bs.  DNFORMANCE WI	<b>TH GEOGR</b> T T.	RAPHICAL SECTION OF STATI  Northwestern New Mexico  Ojo Alamo
bs.  DNFORMANCE WI	<b>TH GEOGR</b> T T.	RAPHICAL SECTION OF STATI  Northwestern New Mexico  Ojo Alamo
ONFORMANCE WI	T T.	Northwestern New Mexico  Ojo Alamo  Kirtland-Fruitland
ONFORMANCE WI	T T.	Northwestern New Mexico  Ojo Alamo  Kirtland-Fruitland
ONFORMANCE WI	T T.	Northwestern New Mexico  Ojo Alamo  Kirtland-Fruitland
<u> </u>	T T.	Northwestern New Mexico  Ojo Alamo  Kirtland-Fruitland
	T.	Ojo Alamo Kirtland-Fruitland
	T.	Kirtland-Fruitland
	_	Farmington
	Т.	Pictured Cliffs
***************************************	т.	Menefee
•		Point Lookout
		Mancos
		Dakota
		Morrison
		renn
		***************************************
		***************************************
····		***************************************
ION RECORD		
From To	Thicknes	s Formation
589' in June ]	1945. Th	ere were no commercial
i the well was	s tempor	arily abandoned. In
rell plugued	( )	
	OH APPL	23, 1935 the well
sess sand.		
well log, Dat	ed – Ju	e 22. 1945.
	į	
	a company and a	
<b>!</b>		
	From To  589 in June : i the well was well plugged.	T. T

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	Ney 10, 1955
Company or Operator Skelly 011 Company  Name Curly	Address Box 38 - Hobbs, New Mexico
Name	Position or Title Dist. Sunt.