

**Santa Fe, New Mexico**

16 JAN 11 PM 2:05  
WELL RECORD

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Skelly Oil Company**

**E.L. Steeler**

(Company or Operator)

(Lease)

Well No. 2, in NE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 17, T. 23S, R. 37E, NMPM.

Penrose Skelly Pool, Lea County.

Well is 660 feet from East line and 660 feet from North line

of Section 17 If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced April 25, 1955. Drilling was Completed May 7, 1955.

Name of Drilling Contractor..... **Cactus Drilling Company**.....

Address San Angelo, Texas

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until

~~Not Confidential~~ 19

### OIL SANDS OR ZONES

No. 1, from 2965 to 3 030 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from 3506 to 3578 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from ..... to ..... feet.

### CASING RECORD

\* SEE ORIGINAL WELL LOG

## MUDDING AND CEMENTING RECORD

• SEE ORIGINAL WELL LOG

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured 7" OD casing perforations - 2965-3030' & 3506-3578' with 22,000 gallons sand-oil mixed 1 pound sand per gallon by Halliburton's Process.

Result of Production Stimulation. Well flowed 25 BOPD thru 3/4" choke.

..Depth Cleaned Out.....

### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test, or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to T.D. feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing.....**May 9, 1955**....., 19.....

OIL WELL: The production during the first 24 hours was.....25.....barrels of liquid of which.....100.....% was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I. Gravity.....36.1.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

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## Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation
*** This well was drilled to a T.D. of 10,589' in June 1945. There were no commercial quantities of oil or gas encountered, and the well was temporarily abandoned. In 1950 the casing strings were cut and well plugged. On April 25, 1955 the well was re-entered and completed in the Queens sand .  For Formation Tops, see the original well log, Dated - June 22, 1945.			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 10, 1955 (Date)

Company or Operator Skelly Oil Company Address Box 38 - Hobbs, New Mexico

Name J. M. Lumsden Position or Title Dist. Supt.