

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002510785
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name E.L. Steeler
8. Well No. 3
9. Pool name or Wildcat Langlie Mattix 7RQ Grayburg
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3322' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. Name of Operator
Texaco Producing Inc

3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 17 Township 23S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER: ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. Install BOP.
- TIH w/4-3/4" bit on DC and 2-3/8" WS. Drill out 40' cmt @ 3160' and CIBP @ 3200'. TOH w/WS, DC and bit.
- TIH w/4" cement retainer on WS. Set retainer @ 3425' (inside 4" liner). Squeeze Langlie Mattix perforations 3476'-3617' w/100 sacks of Class 'H' cmt w/2% CaCl₂, 5.2 gal water/sack, 15.6 ppg, 1.18 cu.ft/sack. Release WS out of retainer.
- Circulate hole full of 9.5 ppg mud.
- Pull up hole and spot 100' cmt plug across liner top (3239') from 3290'-3190'.
- TOH w/WS.

- RU wireline. TIH w/perforating gun and perforate two squeeze holes (180 deg apart) @ 1077'. TOH w/gun. RD wireline.
- TIH w/5-1/2" pkr and set at 1000'. Establish circulation between 9-5/8" intermediate string and 5-1/2" production string (add dye to determine volume). POH w/pkr.
- Rig up pump truck to production csg. W/surface csg valve open, pump and circulate cement between 9-5/8" X 5-1/2" annulus and 5-1/2" production string (Volume of 9-5/8" X 5-1/2" annulus and 5-1/2" production string = 430 cu.ft).
- Cut off well head, install dry hole marker. Clean location.

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr. Asst. DATE 8-30-90
TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. (505) 397-0426

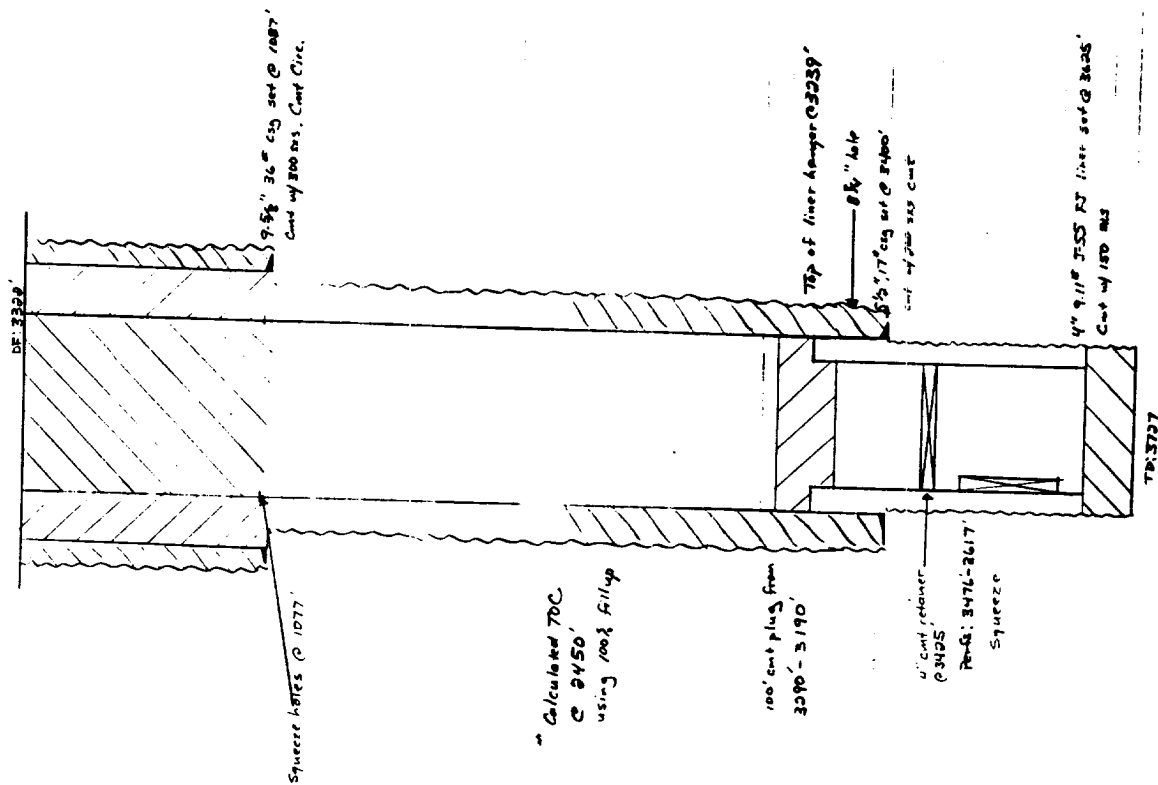
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

E.L. Stecher No. 3

Section 17 T-235, R-37E
Lee Co., New Mexico

Proposed



E.L. Stecher No. 3

Section 17 T-235, R-37E
Lee Co., New Mexico

Current

