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## NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS  
1-R. J. STARRAK-TULSA  
1-A. B. CARY-MIDLAND  
1-MYM, ENGR.

1-BH, FIELD CLK  
1-CP, CLK  
1-FILE  
1-CM, FOREMAN

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                           |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                |
|------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well                                             |
| 2. Name of Operator<br>Getty Oil Company                                                                                                       |
| 3. Address of Operator<br>P. O. Box 730, Hobbs, New Mexico 88240                                                                               |
| 4. Location of Well<br>UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 23S RANGE 37E N.M.P.M. |

|                                                  |
|--------------------------------------------------|
| 7. Unit Agreement Name                           |
| 8. Farm or Lease Name<br>Steeler Battery 2       |
| 9. Well No.<br>3                                 |
| 10. Field and Pool, or Wildcat<br>Langlie Mattix |
| 12. County<br>Lea                                |

15. Elevation (Show whether DF, RT, CR, etc.)  
3322' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                                                  |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|------------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                         |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>                    |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER Deepen & Install Liner <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-5-79 Moved in and rigged up pulling unit. Installed BOP. Pulled injection tbq. & packer.

2-6 & 2-7-79 Rigged up reverse unit and cleaned out fill 3565-3570' (5'). Drilled 3570-3625' (55'). Circulated hole clean. Pulled tbq., drill collars, and bit.

2-8-79 Ran 12 jts. (380') 9.11#, J-55 F.J. 40 tbq. TIW liner hanger, setting tool, and 104 jts. (3243.55') 2 7/8" OD 8r J-55 tbq. to 3625', shoe and collar at 3625'. Top of liner at 3244', top of hanger set at 3239'. Howco cemented with 150 sxs Class "C" Cement with 2% CaCl. Displaced to 3623'. Pulled tbq. to 3115' and reversed out 28 sxs cement. Pulled tbq. to 3623'. WOC.

2-10 to 2-12-79 Ran 4 3/4" bit to top of cement at 3107' and drilled cement to 3239' (top of liner hanger). Tested liner to 700# for 15 min. O.K. Ran 3 1/4" insert blade bit and drilled cement 3239-3244'. Lowered to 3625' (new PBTD). Circulated hole clean.

2-13-79 Western spotted 200 gals. 15% HCL over interval 3623-3470' with 18 bbls. fresh water. Welox ran Gamma Ray Neutron and Collar Log 3625-2600'. Perf. 4" liner with 1 - .33" spf at 3476-80, 3495-3500, 3506-10, 3518-24, 3534-43, 3558-67, (CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 2-27-79

Orig. Signed by  
Jerry Sexton

APPROVED BY Dale R. Crockett TITLE Area Superintendent DATE 2-27-79

CONDITIONS OF APPROVAL, IF ANY

RH/de

- 2-13-79 Continued - 3570-77, 3592-3600, 3612-17 = 66 holes over 141'. Ran tbg. & pkr. Set pkr. at 3281'. Treated with 2850 gals. 15% NE acid, 450# salt & 38 ball sealers. 3 Stage flush 23 bbls. Max. 4500#, min. 700#, avg. 2000#, rate 6.6 BPM, ISIP 1200#, 15 min. 1100#.
- 2-14-79 Laid down 2 7/8" tbg. and pkr. Ran 4" plastic coated Arrow tension pkr., 107 jts. (3346') 2-3/8" OD 8rd coated tbg. Pkr. set at 3355'. Circulated hole with 100 bbls. treated water. Placed well on injection.