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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R.J. STARRAK-TULSA
1-A.B. CARY-MIDLAND

1-MYM, ENGR.
1-FILE
1-BH, FIELD CLERK

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR REEQUIP A WELL IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR REEQUIP FOR SUCH PURPOSES.

1. C/O WELL ☐	GAS WELL ☐	OTHER- Water Injection Well
2. Name of Operator Getty Oil Company		
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240		
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.) 3322' DF		

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
6. Farm or Lease Name Steeler Battery 2
9. Well No. 3
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Deepen & Install Liner</u> ☒	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Back flow well for several days before workover.
- Rig up pulling unit. Install BOP. Pull injection tubing and packer.
- Pick 4 3/4" bit, drill collar, and work string. Drill out (cement) to 3625' (new PBTD). Old PBTD is 3570'. Circulate hole clean.
- Run 375' of 4" FL4S 9.5# K-55 with TIW liner hanger.
- Cement with 150 sxs Class "C" with CaCl₂. Reverse out excess cement.
- TIH with bit and clean out liner top.
- TIH with smaller bit and clean out inside the liner to 3625'. Spot 15% 200 gals. HCL from 3450-3625'.
- Perforate using 2" Side Winder Gun (.35" hole size) 3476-80', 3495-3500', 3506-10', 3518-24', 3534-43', 3558-67', 3570-77', 3592-3600', 3612-17', (1 spf).
- Acidize.
- Resume injection (200-250 BPD) and test for stabilized rate and pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. T. Thomas</u>	TITLE <u>Area Engineer</u>	DATE <u>1-5-79</u>
Orig. Signed by John Runyan Geol.		
APPROVED BY	TITLE	DATE

JAN 6 1979