

L CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection well		7. Unit Agreement Name
2. Name of Operator Yarbrough Oil Company, LP		8. Name or Lease Name E. J. Steeler BTY-2
3. Address of Operator P. O. Box 1769 Eunice, NM 88231		9. Well No. 6
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 23S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3338' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-17-94
- Moved in pulling unit - 6-17-94 (Expert)
 - Unset Packer - 5 1/2" 14# Halliburton tentation
 - Pulled tubing and packer
 - Installed seating nipple and new packer started back in hole
 - Ran 10 stand and pressure up tested in hole - held
 - Fish would not go past 2000' - pulled tubing, got standing valve, ran back in hole
 - Set packer, pulled 12,000# or 12 points
 - Finished loading casing pressure up to 500# - held for 30 minutes
 - Rigged down unit and returned well to injection
 - Mailed C-103 and chart to Hobbs O.C.D., attention Gary Wink

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jane Packer TITLE Partner DATE 6-20-94APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DATE

JUN 22 1994

J2 B

RECEIVED

1991

JOBS
FICE

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