Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

DISTRICT II P.O. Dr. vor DD, Artesia, NM 88210

State of New Mexico Ene Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWARI E AND AUTHORIZATION

oo to birms to hood to a see	nedi	TO TRA	NSP	ORT OIL	AND NA	TURAL G	AS				
Operator Texaco Exploration and Production Inc.							Well	API No.	PI No. 025 10788 V		
							30	025 10788			
ldress											
O. Box 730 Hobbs, Nev	w Mexic	0 8824	0-252	8	VI 01	er (Please expl	ain)		<del></del>		
ason(s) for Filing (Check proper box)		Change in	Tonom	reter of:		FFECTIVE 6	•				
completion	Oil		Dry G		_,						
ange in Operator	Casinghe	nd Gas 🔲	Conde								
	co Prod	ucing Inc	c.	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528		
actives of bievious operator										,	
DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, In				isme Includ	ding Formation Kind			f Lease No.			
E L STEELER		6	1	· ·	TIX 7 RVRS Q GRAYBURG			State, Federal or Fee		802170	
cation			L								
Unit LetterJ	. 198	0	Feet F	rom The SC	OUTH Lin	ne and1980	0 Fe	et From The	EAST	Lin	
47	000 075							LEA County			
Section 17 Townshi	p <u>²</u>	35	Range	3/E	, N	MPM,		LEA	<del></del>	County	
. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATU	RAL GAS						
me of Authorized Transporter of Oil		or Conde			Address (Gi	ve address to w	hick approved	copy of this fo	orm is to be se	nt)	
INJECTOR					1		4				
ame of Authorized Transporter of Casinghead Gas or Dry Gas INJECTOR					Address (Give address to which approved				orm is to be se	nt) 	
well produces oil or liquids, a location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actual	ly connected?	When	1.7			
his production is commingled with that	from any or	her lease or	mod ei	ve commine	ling order num	nber:					
COMPLETION DATA	nom <b>m</b> y oc	int rank or	pout, go	,,,,,,,,,,				<u></u>			
	<b>a</b> n	Oil Well	i i	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					Total Depth	<u> </u>	<u> </u>	1222	L	<u> </u>	
te Spudded	Date Com	pl. Ready to	0 PTOQ.		Total Depti			P.B.T.D.			
vations (DF, RKB, RT, GR, etc.)	Name of I	roducing F	ormation	)	Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
								D 4 0 1 2			
forations								Depth Casin	g Shoe		
	<del></del>	TIPNC	CASI	NG AND	CEMENT	ING RECOR	מא	-l			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			5	SACKS CEMENT		
TIOCE OILE	-	Ordina rosina di sa									
								ļ.,			
						·	<del></del>				
TEST DATA AND REQUES	T FOR	MOLIA	ARLE				<del></del> -	J	<del></del>	<del></del>	
L WELL (Test must be after t	ecovery of t	otal volume	of load	oil and mus	t be equal to o	r exceed top all	owable for th	is depth or be f	for full 24 hou	rs.)	
te First New Oil Run To Tank	Date of To			··· <del>································</del>	Producing M	fethod (Flow, p	ump, gas lift,	elc.)			
					0		<del></del>	Choke Size	Choke Size		
ngth of Test	Tubing Pressure				Casing Pressure			Cloke Size			
mai Prod. During Test	Oil - Bbls				Water - Bbls	Water - Bbis.					
							-				
AS WELL									•		
ctual Prod. Test - MCF/D   Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
ting Method (pilot, back pr.)  Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
				Casing Fresh	ene (oneran)		2.000 326				
CODED ATOD CEDTERO	ATE O		DT TAI	VCE	1			_ <del></del>			
I. OPERATOR CERTIFIC  1 hereby certify that the rules and regul				TOD	-	OIL CON	NSERV	ATION	DIVISIO	N	
Division have been complied with and	that the info	ormation giv	ren abov	e					5:15:5 % <b>*</b>		
is true and complete to the best of my	knowledge :	and belief.			Date	e Approve	ed	3 + 	<u> </u>		
2/200 200.00	,										
K.M. While					∥ By_	ONGII		<u> </u>		<del></del>	
K. M. Miller		Div. Op	ers.	Engr.		• ·		, Asserbers			
Drieted Name			Title		II Title	· ·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

gen (See Affe)

MAY 2 8 1991

HOBBS Green