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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name E. L. Steeler
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 6
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3338' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Clean out & treat Penrose perfs. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 7-25-73. Pulled tubing and packer.
- Cleaned out 5-1/2" OD casing to 3640' PBTD.
- Ran tubing and set packer at 3334'.
- Treated Penrose perforations 3572-3632' with 250 gallons of 15% mud acid, 1500 gallons of 15% NE acid, 1000# rock salt, in 2 stages.
- Pulled tubing and packer.
- Ran 110 joints (3410') of 2-3/8" OD EUE cement lined tubing.
- Circulated with water treated with inhibitors.
- Set packer at 3418'.
- Returned well to injection 7-26-73 at the rate of 410 barrels of water per day at 1550# pressure. Injecting into Penrose perforations 3572-3632'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE August 1, 1973

APPROVED BY Orin, Signed By Joe D. Ramsey TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: