

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Dec 3 3 05 PM '68

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name E. L. Steeler
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico	9. Well No. 6
4. Location of Well UNIT LETTER "J" , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3338' D. F.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

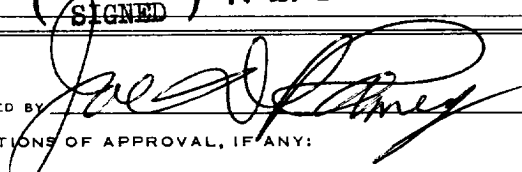
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended Procedure:

1. Pull rods and tubing.
2. Perforate 5-1/2"OD casing as follows: 3572-74 (W/2 holes/ft.) 3580-84 (W/2 holes/ft.) 3604(w/ 2 holes/ft.) 3610-16 (W/2 holes/ft.) 3624-32 (W/2 holes/ft.).
3. Run CI bridge plug on wire line and set at 3650'.
4. Dump 6' cement cap on top of bridge plug.
5. Acidize through perforations 3572-74, 3580-84, 3587-97, 3610-16 and 3624-32 with 2500 gallons BD Acid W/ball sealers.
6. Run 2-3/8"OD cement lined tubing w/coated tension packer.
7. Fill casing annulus w/inhibited water, set packer at approximately 3550'.
8. Convert to injection well.

This will be a water injection well for the E. L. Steeler Lease operated by Skelly Oil Company, Approved by Commission Order No. R-3593.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) V. E. Fletcher	TITLE District Production Manager	DATE 12/2/68
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE 12/2/68
CONDITIONS OF APPROVAL, IF ANY:		