	(Form C-105)					
WELL RECORD WELL RECORD Well of Dirice Office, Oil Conservation Commission, to which Form C-101 later than twenty days after completion of well. Follow instructions in Rules and the Commission, Submit in QUINTUPLICATE. Locar RWAMS CORRECT: Skelly Cil Company Es. L. Sizeeler (commission of Corrector) Is. L. Sizeeler Union 6 , in. RW y of SE 1 Yes Penrose Skelly Food, Les In a 1980 feet from South In a 1980 feet from South Ing Constructor Cathy Drilling Company Sen Angelo, Texas 19.54. Drilling was Completed MarCh 10, Ing Constructor Cathy Drilling Company The information given is to be kept cent of Drilling Contractor Cathy Drilling Company The information given is to be kept cent of Drilling Contractor Cathy Drilling Company The information given is to be kept cent (from						
inter than twenty days after completion of well. Follow instructions in Rules and observed ACRES LOGATE WILL COMMENT IN THE Commission. Submit in QUINTUPLICATE. LOGATE WILL COMMENT IN THE COMMISSION. Submit in QUINTUPLICATE. Kelly Of1 Company K. L. Steeler Company Town Common K. L. Steeler UNO. 6 In. NW Y of. SE 17 7 235 R. 37E Penrose Skelly No. 1980 feet from Subh line and 1980 feet from East in 1980 feet from Subh line and 1980 feet from East ining Commence Feb. 4,						
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csult of Production Stimulation. After. fracture. treatment. well. flowed	"‼…choke,					
n 24 hours, GOR 1100/1.						

BD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on sey .rate sheet and attach hereto TOOLS USED Rotary tools were used from ______ feet to ______ feet, and from ______ feet to ______ feet. PRODUCTION Put to Producing March 27, 19 54 was oil;% was emulsion;% water; and% was sediment. A.P.I. GAS WELL: The production during the first 24 hours was......barrels of liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico Southeastern New Mexico

	Salt				
B.	Salt	Т.	Montoya	Т.	Farmington
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	т.	Point Lookout
	Grayburg				
т.	San Andres	т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
т.	Drinkard	Т.	•	т.	Penn
Т.	Tubbs	Т.		T.	
Т.	Abo	т.		T.	
т.	Penn	т.		Т.	
Т.	Miss	Т.		Т.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1080 1201 2448	1080' 1201 2448 3150 3685	1080' 121 1247 702 535	Red bed, sand & caliche Anhydrite Anhydrite & salt Anhydrite, Lime & Sand Lime & Sand				
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 29, 1954
(Date)

Company or	Орека	tor.S	kelly Oil Company
Name			Kular.
/	/	7	

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Address Box 38 - Hobbs, New Mexico

Position or Title....Dist. Supt.