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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
- - - -

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name - - - -
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Steeler
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 23S RANGE 37E NMPM.	10. Jaland Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3316' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plugged and abandoned Jalmat gas zone, set 4" OD liner and perforated Langlie-Mattix.
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This was a dually completed well with Jalmat gas perforations 2924-3068' and Langlie-Mattix perforations 3440-3635'. In November, 1974, the Langlie-Mattix zone was converted to water injection service.

- 1) Moved in workover rig November 12, 1975.
- 2) Attempted to pull tubing; 5-1/2" OD casing collapsed at 3330'.
- 3) Milled 3330-3342'. Cleaned out to 3635'.
- 4) Set 20 joints (843') 4" OD 11.34# Hydril flush joint casing 2792-3635'.
- 5) Cemented 4" OD casing liner with 250 sacks Class C cement mixed 0.2% Halid 22 and 5# salt per sack. Squeezed last 100 sacks into formation.
- 6) Drilled cement at 2792' and 3531-3635'. Tested top of liner to 600# pressure for 30 minutes, held okay.
- 7) Perforated 4" OD liner 3516-3523' with 8 shots, 3529-3534' with 6 shots, 3538-3541' with 4 shots, 3546-3550' with 5 shots, 3556-3564' with 9 shots, 3573-3582' with 10 shots, 3586-3590' with 5 shots, 3606-3620' with 15 shots, total of 62 shots.
- 8) Treated perfs. with 3000 gallons 15% NE acid with 100 ball sealers.
- 9) Set 107 joints (3325') 2-3/8" OD Salta lined tubing in tension packer at 3335'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 1-5-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Steeler No. 7 - Continued

10) Returned well to injection status December 8, 1975, injecting water thru Langlie-Mattix perfs. 3516-3620' for 449 bbls. water per day at 1800# pressure.

The Jalmat Yates gas zone which was perforated 2924-3068' was plugged off by the setting of the 4" OD casing liner thru that interval and the cementing of that liner in place.