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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<p align="center">SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE INSTRUCTIONS FOR FORM C-101 (FORM C-101) FOR SUCH PROPOSAL.)</p>		
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Plug and Abandon	7. Unit Agreement Name	-----
2. Name of Operator Skelly Oil Company	8. Form or Lease Name Steeler	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 7	
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 23S RANGE 37E N.M.P.M.	10. Field and Pool, or Willsect Jalmat	
11. Elevation (Show whether DF, RT, GR, etc.) 3316' DF	12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug and abandon Jalmat gas zone <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is dually completed with Jalmat gas perforations 2924-3068' and Langlie-Mattix perforations 3440-3635'. In November, 1974, the Langlie-Mattix zone was converted to water injection service. The Jalmat gas zone is considered depleted and Skelly Oil Company proposes to do the following work.

- 1) Move in workover rig.
- 2) Cement squeeze Jalmat perms. 2924-3068' with 350 sacks cement.
- 3) Clean out to 3070', test squeeze job and resqueeze if necessary.
- 4) Set coated injection tubing and packer at 3390'.
- 5) Return well to injection status injecting water thru Langlie-Mattix perms. 3440-3635'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ

TITLE **District Production Mgr.**

DATE **10-28-75**

Leland Franz
Orig. Signed by

APPROVED BY **Jerry Sexton**

TITLE

DATE

CONDITIONS OF APPROVAL **Dist 1, Supp.**