

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Skelly Oil Company			Lease Est. Steeler			Well No. 7	
Location of Well	Unit L	Sec 17	Twp 23S	Rge 37E	County Lea		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	Jalmat		Gas	Flow	Casing	-	
Lower Compl	Langlie Mattix		Inj.	Inj. Well	Tubing	-	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 A.M. 2/18/75 (Upper Zone Only)

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>9:30 A.M. 2/19/75</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>50</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>50</u>	<u>0</u>
Minimum pressure during test.....	<u>35</u>	<u>0</u>
Pressure at conclusion of test.....	<u>40</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>15</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Neither</u>
Well closed at (hour, date): <u>9:30 2/20/75</u>	Total Time On Production <u>24 Hrs.</u>	
Oil Production	Gas Production	
During Test: _____ bbls; Grav. _____	During Test <u>0</u> MCF; GOR _____	
Remarks <u>Well Will Not Flow</u>		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>Was not shut-in</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date) _____	Total time on Production _____	
Oil Production	Gas Production	
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____	
Remarks <u>Injected into lower completion 245 bbls. of water during 24 hrs. of continuous flow. (Vacuum)</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 75
New Mexico Oil Conservation Commission

Operator Skelly Oil Company
By Jerrel Marburger Jerrel Marburger
Title Eng. Tech.
Date 2-25-75

By _____
Title _____

Orig. Signed By
Joe D. Pacey
Dist. I, Supv.