

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBBS OFFICE OCC

Form C-122

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Revised 12-1-55

HOBBBS OFFICE OCC

Pool Jalpat Formation Seven Rivers County Lea 1957 NOV 20 AM 10:1
Initial _____ Special XX Date of Test 11/16/56
Company Skelly Oil Co Lease Steele Well No. 7
Unit L Sec. 17 Twp. 23 N Rge. 37 E Purchaser Permian Basin Pipeline Company
Casing 5-3/8 Wt. 14.0# I.D. 4.262 Set at 3440' Perf. 2927' To 3068'
Tubing 2-3/8 Wt. 4.7# I.D. 1.995 Set at 3622' Perf. _____ To _____
Gas Pay: From 2924' To 3068' L 2924' xG 0.660 -GL 1930 Bar.Press. 13.2
Producing Thru: Casing _____ Tubing _____ Type Well gas - oil Dual
Single-Bradenhead-G. G. or G.O. Dual
Date of Completion: 4-9-54 Packer 3300' Reservoir Temp. _____

Tested Through (Prover) (Choked) (Meter)

ILLEGIBLE

pe Taps _____

Flow Data						Tubing Data		Casing Data		Duration of Flow Hr.
No.	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI								675.8		72 Hr. ...
1.	4	0.75	474.8	5.4	69			656.0		24 Hrs.
2.	4	0.75	476.5	10.9	73			614.0		23-3/4 Hrs
3.	4	0.75	492.7	19.2	68			625.9		24 Hrs.
4.	4	0.75	489.5	38.2	72			590.0		24 Hrs.
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wPF}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	3.515	51.33		0.9915	0.9535	1.047	179
2.	3.515	73.06		0.9877	0.9535	1.045	253
3.	3.515	98.55		0.9924	0.9535	1.049	344
4.	3.515	138.6		0.9887	0.9535	1.046	480
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c 1.833 (1-e^{-s}) 0.124

Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c _____ P_c _____

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w / P _c
1.		447.8	0.3371	0.1136	0.0141		26.9	669.2	0.97
2.		431.9	0.4764	0.2270	0.0282		42.8	657.2	0.95
3.		408.4	0.6478	0.4196	0.0520		66.2	639.1	0.93
4.		363.9	0.9038	0.8169	0.1013		110.7	603.3	0.88
5.									

Absolute Potential: 1255 MCFPD; n 0.66
COMPANY Skelly Oil Company
ADDRESS Box 38, Hobbs, New Mexico
AGENT and TITLE _____
WITNESSED _____
COMPANY _____

REMARKS

ELVIS A. UTZ
GAS ENGINEER



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia

P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressibility factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .