E AEXICO OIL CONSERVATION COM SION Santa Fe, New Mexico

REQUEST FOR (GHL) - (GAS) ALLOWABLE

New Well Recompletion

Skelly Oil Company (Company or Operator) L Sec. 17. T. 23S., R. 37E., NMPM., Largust Gas. (Unit) Lea. County. Date Spudded. 3-1-54. Date Completed. 4-9-54. Please indicate location: Elevation. 3316. Total Depth. 3435., P.B. Top 21/gas pay. 2571. Top of Prod. Form. 3571. Zosing Perforations: 2942-46. 3008-18. Depth to Casing shoe of Prod. String. 3440. Natural Prod. Test. based on. bbls. Oil in. Hrs. 1980! FSI. and 660! FfI. Test after acid or shot. Casing and Comenting Record Size Sax S-5/8* 1154! A00 Size choke in inches. 1-3/4* 100 psi back pressure. Transporter taking Oil at Gas: Persian Basis Pipeline Co.	ARE H	EREBY RE	OUESTIN	G AN ALLOWABLE FOI	(Place) R A WELL KN	IOWN AS:		(Date)
L. Sec. 17. T. 23S., R. 37E., NMPM., Lagrant Gas. (Unit) Les. County. Date Spudded. 3-1-54. Date Completed. 4-9-54. Please indicate location: Elevation	Skell	y Oil Co	upany	R.L. Steeler (Lease)	, Well No.	7,		
Please indicate location: Elevation	L	, Sec	17,	T 378 , R 378	, NMPM.,	Languat	Gas	Po
Elevation 3316	(Unit)	.61.		County. Date Spudded	3-1-54	, Date Com	pleted4-9-5	
Top cil/gas pay	Please	indicate k	cation:					
Casing Perforations: 2924-30 3056-68 Depth to Casing shoe of Prod. String				Elevation,3316	Total D	epth 363	P.B	•
Casing Perforations: 2922-30 3056-68 Depth to Casing shoe of Prod. String				Top gil/gas pay	2671	Top of Prod	l. Form	1
Depth to Casing shoe of Prod. String					202120	2986-98	3056-68	
Natural Prod. Test		Sec. 17	<u>' </u>					
based on bbls. Oil in Hrs. Casing and Cementing Record Size Set 13 Sax Gas Well Potential Size Choke in inches 1-3/4 100 psi back pressure Date first oil run to tanks or gas to Transmission system: Transporter taking Giles Gas: Persian Basin Pipeline Co.	<i>F7</i>			-			*	
Test after acid or shot	-			Natural Prod. Test		***************************************		ВО
Test after acid or shot		į	1					М
Casing and Comenting Record Size Sax Based on bbls. Oil in Hrs. Gas Well Potential 4870 HCFFD Size choke in inches 1-3/4* 100 psi back pressure Date first oil run to tanks or gas to Transmission system: Transporter taking Giles Gas: Persian Basis Pipeline Co.				based on	bbls. Oil	in	Hrs	
Gas Well Potential	30001 1	PCT and 4	LOI BE					
Size choke in inches				. Test after acid or sho	ot		······································	ВО
Size choke in inches	Casing		ing Record	Test after acid or sho	otbbls. Oi	l in	Hrs	BO
Date first oil run to tanks or gas to Transmission system: Transporter taking Gas: Persian Pasis Pipeline Co.	Casing Size	and Cement	Sax	Test after acid or sho	otbbls. Oi	l in	Hrs	BO
Transporter taking Qiles Gas: Persian Basis Pipeline Co.	Casing Size	Set At	Sax	. Test after acid or sho Based on Gas Well Potential	bbls. Oi	70 NCFFD	Hrs	BO
	Casing Size	Set At	Sax	Based on	bbls. Oi	70 NCFFD 100	Hrs	BO
	Casing Size	Set At	Sax	Based on	bbls. Oi	70 HCFFD 100	Hrs	BO
emarks:	Casing Size -5/8* -1/2*	Set It	Sax 400 245	Based on	bbls. Oi 1-3/4 tanks or gas to I	70 HCFFD 100 Transmission syst	Hrs	BO
	Casing Size 5/8* 5-1/2*	Set It	Sax 400 245	Based on	bbls. Oi 1-3/4 tanks or gas to I	70 HCFFD 100 Transmission syst	Hrs	BO
a hours is true and complete to the pest of my knowledge.	Casing Size 5-5/8* 5-1/2* emarks:	Set At 1154!	Sax 400 245	Based on	bbls. Oi 1-3/4 tanks or gas to 1	70 HCFFD 70 HCFFD 70 100 Transmission syst Permian B	Hrs	BC
I hereby certify that the information given above is true and complete to the best of my knowledge.	Casing Size -5/8* -1/2* emarks:	Set It 1154! 3440! by certify the	Sax 400 245	Based on	bbls. Oi L-3/4 tanks or gas to I Gas:	ransmission syst Permian B to the best of my	em: Pipeline	BC
oproved	Casing Size -5/8* -1/2* emarks: I here oproved	Set It 1154' 3440' by certify to	ACO 245 hat the info	Based on	bbls. Oi L-3/4 tanks or gas to I Gas:	ransmission syst Permian B to the best of my	em: Pipeline	BC
Approved	Casing Size 5-5/8* 6-1/2* emarks: I here pproved	Set It 1154' 3440' by certify to	ACO 245 hat the info	Based on	tanks or gas to I	ransmission syst Permian B to the best of my	em: Pipeline	stre
19 Skelly Oil Company	Casing Size 5-5/8* 6-1/2* emarks: I here pproved	Set It 1154' 3440' by certify to	ACO 245 hat the info	Based on	tanks or gas to I Gas: By:	To HCFFD Transmission syst Permian B to the best of my Company (Si	Hrs	Co.