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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS	1-CM, FOREMAN
1-R. J. STARRAK-TULSA	1-CP, CLK
1-A. B. CARY-MIDLAND	1-BH, FIELD CLK
1-MYM, ENGR.	1-FILE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO CHANGE FIELD TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR REPORT AND NOTICE OF INTENTION FOR SUCH PROCEEDINGS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐Name of Operator
Getty Oil CompanyAddress of Operator
P. O. Box 730, Hobbs, NM 88240

Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 17 TOWNSHIP 23S RANGE 37E NMPL.

7. Unit Agreement Date

8. Farm or Lease Name

Steeler Battery 2

9. Well No.

8

10. Field and Pool, or Wildcat

Langlie Mattix

11. Elevation (Show whether DF, RT, GR, etc.)

3333' DF

12. County

Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Plug back & acidize ☒ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-20-79 Moved in and rigged up pulling unit. Pulled rods and pump and tagged bottom with tbg. at 3672'. Pulled 118 jts. (3590') tbg.

3-21-79 Halliburton ran dump bailer and tagged bottom at 3672' and dumped 8 sxs of sand and plugged back to 3640' - dumped 550# Hydromite plug and plugged back well to 3617'. Ran Baker Model "R" dbl. grip pkr. and set at 3384'.

3-22-79 Runco pumped down tbg. a total of 2000 gals. 70/30 homogenized 15% HCL acid 30% Zylene, RI-12 Inhibitor and 900# salt block in 4 equal stages and flushed with 17 bbls. KCl & NE agent H₂O in open hole interval 3450-3617'. Max. 1100#, min. 600#, rate 4 BPM, ISIP 400#, 15 min. vacuum. Ran 117 jts. 3570' 2 3/8" tbg. Mud anchor at 3579' and SN at 3575'.

3-23-79 Ran 2" x 1 1/2" x 12' pump and set at 3575'. Rigged down unit.

3-24 to 5-14-79 Pumping and testing.

5-15-79 POB 24 hrs. 14 x 44 SPM. 9 BO & 851 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. CrockettTITLE Area SuperintendentDATE May 29, 1979APPROVED BY Jerry Sexton
CONDITIONS OF APPROVAL, IF ANY Dist 1, Supv.

TITLE

DATE

JUN 1 1979