

AREA 640 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Company

(Company or Operator)

E. L. Steeler

(Lease)

Well No. 8, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 17, T. 23S, R. 37E, NMPM.

Penrose Skelly

Pool, Lea

County.

Well is 1980 feet from North line and 1980 feet from East lineof Section 17. If State Land the Oil and Gas Lease No. isDrilling Commenced March 30, 1954 Drilling was Completed April 29, 1954Name of Drilling Contractor Cactus Drilling CompanyAddress San Angelo, TexasElevation above sea level at Top of Tubing Head 3333' DF. The information given is to be kept confidential until
Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3450' to 3596' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1112'	Float			Surface
7"	20#	"	3444'	"			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1120'	400	Halliburton		
8-3/4"	7"	3450'	200	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured open hole section 3450-3596' with 16,000 Gals. by Halliburton sandoil process.

Result of Production Stimulation After fracture treatment well flowed 74 Bbls. oil in 15 hours thru
3/4" choke.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 1120 feet, and from _____ feet to _____ feet.

Cable tools were used from 1120 feet to 3691 feet, and from _____ feet to _____ feet.

Put to Producing..... 19.....

OIL WELL: The production during the first 24 hours was.....118.32.....barrels of liquid of which.....100.....% was oil;% was emulsion;% water; and.....% was sediment. A.P.I. Gravity.....37.2 Deg......

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1081'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1196'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2460'	T. Montoya.....	T. Farmington.....
T. Yates.....	2647'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2843'	T. McKee.....	T. Menefee.....
T. Queen.....	3350'	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1081'	1081'	Red bed, sand & caliche				
1081	1196	115	Anhydrite				
1196	2460	1264	Anhydrite & salt				
2460	3150	690	Anhydrite, lime & sand				
3150	3691	541	Lime & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 10, 1954

(Date)

Company or Operator.....**Skelly Oil Company**

Address.....**Box 38 - Hobbs, New Mexico**

Name Edmund S. 184

[illegible]