

DISTRICT
 COUNTY
 FIELD
 DISTRICT
 LAND OFFICE
 TRANSPORTER
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
 C.C.
 JAN 10 8 25 AM '66

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

Continental Oil Company
 Address
 Box 100, Lordsburg, New Mexico
 Residence, for filing (check proper box)
 New Well ☐ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Lease and Well
 Change in ownership ☐ Casinghead Gas ☐ Condensate ☐ Designation.
 If change of ownership, give name and address of previous owner

I. OPERATOR, POOL AND LEASE
 Lease Name: Stevens B Well No.: 15 Pool Name, including Formation: Jalmat Kind of Lease: State, Federal or Fee Federal
 Location
 East Letter: 990 Feet From The North Line and 1650 Feet From The East
 Line of Section: 10 Township: 23S Range: 37E N.M.P.M. Lea County

II. DESIGNATED TRANSPORTER AND ORDER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
 El Paso Natural Gas Company El Paso, Texas
 If well produces oil or liquids, give location of tank: Unit: Sec.: Twp.: Age: Is gas actually connected? When: Yes 8-24-58

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
 Designate Type of Completion - (X)
 Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
 Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
 Pool Name or Producing Formation Top Oil/Gas Pay Tubing Depth
 Perforations Depth Casing Shoe
 TUBING, CASING, AND CEMENT RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 Formerly Sections B-15 and B-16, Lordsburg, Lea Co. Active January 1, 1966

VI. TEST DATA AND REQUEST FOR ALLOWABLE
 OIL WELL (Test must be after recovery of total allowable for this depth or for 24 hours and must be equal to or exceed top allowable)
 Date First Flow and in Tanks Date of Test Producing Interval (Hours per Day)
 Length of Test Tubing Pressure Casing Pressure Well Size
 Actual Flow During Test Oil-Bbls. MCF
 ILLEGIBLE

GAS WELL
 Actual Flow Test-MCF/D Length Bbls. Condensate/MCF Gravity of Condensate
 Producing Interval (Hours per Day) Tubing Pressure Casing Pressure Well Size

VII. CERTIFICATION OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Signature: Title: Date: 1966
 OIL CONSERVATION COMMISSION
 APPROVED BY TITLE
 This form is to be filed in compliance with RULE 114.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 114.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of conditions.
 Separate Forms C-104 must be filed for each pool in multiple drilled wells.