					يومند ^{ال} الأولى الأولى	`		
	NEW MEXIC	0 01L C	ONSER	VATION	COMMISSI	ON		FORM C-103 (Rev 3-55)
TADIAN	MISCEL	LANEOU	JS REP	ORTS O	N I WEIDES	icfrice o	00	(Kev 3-33)
AUM)	bmit to appropri سو)	iate Distri	ct Office	as per Co	nmission Ru	ile 1106)	1:30	
Name of Company			Ad	dress	1900 001	1.2		
Lease	inental Oil Com	Vell No.	Unit Let		c 08 - 191 n Township	nice, New	Range	
Stevens B-18 U		1	B	18		235		37E
Date Work Performed 1-27-58	Pool		Jalmat		County	Lea		
		A REPORT	OF: (Che		ate block)			
	Beginning Drilling Operations Casing Test and Cement Job Other (Explain):							
Plugging Detailed account of work done.		nedial Work						
	, , , ,							
WORK DONE: Clean	ned out 2730-30	501. 2	1/2" t	ubing at	2716'.	Failed to	o reco	over load.
Well dead.			-	-				
Approved by U.S.	G.S. 4-17-58.							
Witnessed by		Position			Company		. <u></u>	
Witnessed by	 FILL IN BEL			L WORK R			•	
	 FILL IN BEL	OW FOR R Origi	INAL WEL		EPORTS O	·····	•	
Witnessed by D F Elev. T 33491		OW FOR R	INAL WEL		EPORTS O	Interval		npletion Date - -30- 49
D F Elev. T 3349 ¹ Tubing Diameter	D 3660 Tubing Depth	OW FOR R Origi PBTI	INAL WEL	L DATA	EPORTS Of Producing 2689	Interval -3050' Oil Strii	<u> </u>	30 49
D F Elev. 33491	D 3660 Tubing Depth	OW FOR R Origi	INAL WEL	L DATA	EPORTS Of Producing 2689	Interval -3050' Oil Strii	<u> </u>	-30-49
D F Elev. 3349 ¹ Tubing Diameter 2 1/2 ¹¹ Perforated Interval(s)	D 3660 Tubing Depth	OW FOR R Origi PBTI	INAL WEL D 30 Oil	L DATA 50 [†] String Diam	EPORTS Of Producing 2689 eter 5 1/2	Interval -3050' Oil Strii	<u> </u>	30 49
D F Elev. 3349 ¹ Tubing Diameter 2 1/2 ¹¹	D 36601 Tubing Depth 2	OW FOR R Origi PBTI	INAL WEL D 30 Oil	L DATA	EPORTS Of Producing 2689 eter 5 1/2	Interval -3050' Oil Strii	<u> </u>	30 49
D F Elev. 3349 ¹ Tubing Diameter 2 1/2 ¹¹ Perforated Interval(s) Open Hole Interval	D 36601 Tubing Depth 2	OW FOR R ORIGI PBTI	INAL WEL 30 Oil Proc	L DATA 50 [†] String Diam	EPORTS Of Producing 2689 eter 5 1/2 nation(s)	Interval -3050' Oil Strin	<u> </u>	30 49
D F Elev. 3349 ¹ Tubing Diameter 2 1/2 ¹¹ Perforated Interval(s) Open Hole Interval Test Date of Test	D 36601 Tubing Depth 2	OW FOR R ORIG PBTI 771.61	INAL WEL 30 Oil Proc	L DATA 50 [†] String Diam ducing Form ORKOVER Water	EPORTS Of Producing 2689 eter 5 1/2 nation(s)	Interval -3050' Oil Strin	ag Dept	30 49
D F Elev. 3349 ¹ Tubing Diameter 2 1/2 ¹⁴ Perforated Interval(s) Open Hole Interval 2689-2 Test Date of Test Date of Test 11-57	D 36601 Tubing Depth 2 30501 Oil Production	OW FOR R ORIG PBTI 771.61	INAL WEL 30 Oil Proc TS OF WO	L DATA 50 [†] String Diam ducing Form ORKOVER Water	EPORTS Of Producing 2689 eter 5 1/2 nation(s) Production	Interval -3050' Oil Strin Yates GOR	ag Dept	-30- 49 h 26891 Gas Well Potential
D F Elev. 3349 ¹ Tubing Diameter 2 1/2 ¹¹ Perforated Interval(s) Open Hole Interval Copen Hole Interval Cop	D 36601 Tubing Depth 2 30501 Oil Production B P D 	OW FOR R ORIG PBTI 771.61	INAL WEL 30 Oil Proc TS OF WO	L DATA 50 [†] String Diam ducing Form ORKOVER Water	EPORTS Of Producing 2689 eter 5 1/2 nation(s) Production	Interval -3050' Oil Strin Yates GOR	ag Dept	Gas Well Potential MCFPD
D F Elev. 3349' Tubing Diameter 2 1/2" Perforated Interval(s) Open Hole Interval Copen	D 36601 Tubing Depth 2 30501 Oil Production B P D 	COW FOR R ORIGI PBTI 771.61 RESUL Gas F Mu	INAL WEL 30 Oil Prod TS OF WO Production CFPD	L DATA 50 [†] String Diam ducing Form ORKOVER Water hereby cert	EPORTS 0/ Producing 2689 eter 5 1/2 nation(s) Production BPD	Interval -3050 ¹ Oil Strin Yates GOR Cubic feet/	Bbl	Gas Well Potential MCFPD
D F Elev. 3349' Tubing Diameter 2 1/2" Perforated Interval(s) Open Hole Interval Copen	D 36601 Tubing Depth 2 30501 Oil Production B P D 1.	COW FOR R ORIGI PBTI 771.61 RESUL Gas F Mu	INAL WEL 30 Oil Prod TS OF WO Production CFPD	L DATA 50 [†] String Diam ducing Form ORKOVER Water hereby cert	EPORTS 0) Producing 2689 eter 5 1/2 nation(s) Production B P D 	Interval -3050 ¹ Oil Strin Yates GOR Cubic feet/ 	Bbl	-30-49 h 26891 Gas Well Potential MCFPD 2.5
D F Elev. 3349 ¹ Tubing Diameter 2 1/2 ¹¹ Perforated Interval(s) Open Hole Interval 2689-2 Test Date of Test Date of Test 11-57 After Workover 11-57 OIL CONSER	D 36601 Tubing Depth 2 30501 Oil Production B P D 1.	COW FOR R ORIGI PBTI 771.61 RESUL Gas F Mu	INAL WEL 30 Oil Production CFPD	L DATA 50 ¹ String Diam ducing Form ORKOVER Water hereby cert o the best o	EPORTS OF Producing 2689. eter 5 1/2 nation(s) Production BPD 	Interval -3050 ¹ Oil Strin Yates GOR Cubic feet/ 	Bbl	Gas Well Potential MCFPD 2.5 is true and complete