NEW "XICO OIL CONSERVATION COMM" ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well

**REQUEST FOR (OIL) - (GAS) ALLOWABLE** 

Recompletion This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar completion date shall be that date in the case of an oil well when new oil is delivm ed on 15.025 psia at 60° Fahrenheit. er Bunies, New Nexteo 12-22-58 (Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: (Company or Operator) (Lease) B. Sec. 18. T.23.S. R.37.E. NMPM., Jalmet Pool Started Date Stinking Completed 7-32-58 Lon. County. Date Spudded 7-21-58 Elevation\_\_\_\_\_\_\_Total Depth\_\_\_\_\_\_Total Depth\_\_\_\_\_\_ PBTD 3332 Please indicate location: Top Oil/Gas Pay 2770 Name of Prod. Form. Soven Rivers - Tate D C В Å PRODUCING INTERVAL -X Perforations 16 intervals from 2771-33 Е G H F Depth Depth 33321 Open Hole 30441 Casing Shoe Tubing OIL WELL TEST -L K J Ι Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of M P Ň Õ load oil used): \_\_\_\_\_bbls,oil, \_\_\_\_bbls water in hrs, min. Size GAS WELL TEST -See C-122-C MCF/Day; Hours flowed \_\_\_\_\_Choke Size\_\_\_\_\_ Natural Prod. Test: Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size CAOP Method of Testing: Back Pressure 8 5/8 1204 500 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 5 1/2 2689 500 sand): Press-10 3332 185 Date first new Casing \_\_\_\_\_oil run to tanks\_\_\_\_\_ Press. Oil Transporter 1# 3049 Gas Transporter K1 Pase Maturel Gas Gommany Remarks: Well was deepened to 3332', set full longth 4" FJ liner to 3332', Perforated and treated w/75,000 gallons water w/1# send per gallon, I hereby certify that the information given above is true and complete to the best of my knowledge. 

11	(Company or Operator)
By:	Tank
. /	(Signature)

Name	hr.	J. 1	R	arter	
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