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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

pension							30	30-025-10794				
ARCO OIL AND GAS COM	<u>п уи г</u>											
BOX 1710, HOBBS, NEW	MEXICO	88240				(1)	<u> </u>					
son(s) for Filing (Check proper box	x)				Other	(Please explain	A) 	101				
w Well			Transport		EFFI	ECTIVE:	6/26	/ 1 /				
completion	Oil		Dry Gas									
ange in Operator	Casinghe	ad Cas 🔲	Condens	ite 📗								
same of operator give name												
address of previous operator												
DESCRIPTION OF WEI	L AND LE	ASE Well No.	Pool Nar	ne, Includir	ng Formation			Lesse	_	ease No.		
DUTHIE ANDREWS, WN		1	JAL	MAT GA	.Š		State, I	Federal or Fee	FEE			
		1	<u> </u>						TACT			
cation J	19	80	F E	_ D _ S	OUTH Line	198	.0 F	t From The _	EAST	Line		
Unit Letter	: <u>-</u>		_ rea mu	11 1DC								
Section 18 Town	nship 23	S	Range	37E	, NM	ГРМ,	LEA	<u> </u>		County		
Jection												
. DESIGNATION OF TR	ANSPORT	ER OF O	IL AND	NATU	RAL GAS Address (Give	address to wh	ich annemed	come of this fo	rm is to be se	out)		
une of Authorized Transporter of O	· 🗆	or Conde	nente [Andreas (Other	(CL2 LL3 10 1111				•		
				Gas XX	Address (Give	address to wh	ich approved	copy of this fo	em is to be se	out)		
ame of Authorized Transporter of C			or Dry C	Mr (AA)		ox 1589						
VARREN PETROLEUM COM	PANY	Sec.	Twp	Rec	is gas actually		When	7				
well produces oil or liquids, a location of tanks.	Unit	Unit Sec.		1	YES			6/20	6/26/91			
his production is commingled with	that from env c	ther lease or	pool. give	comming	ing order numb	er:						
his production is commingled with COMPLETION DATA	war Hom any o			•						<u> </u>		
. COMPLETION DATA		Oil Wel	11 G	as Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Complet	ion - (X)	i.						1222	<u> </u>			
ste Spudded	Date Cor	mpl. Ready I	to Prod.		Total Depth			P.B.T.D.				
•						Top Oil/Gas Pay			Tubing Depth			
evations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation			1.07 0.2							
					1			Depth Casin	g Shoe			
erforations												
		TURING	CASI	IG AND	CEMENTI	NG RECOR	D	·				
10.507		ASING & T			DEPTH SET			ļ	SACKS CEM	ENT		
HOLE SIZE		<i>"</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						ļ				
								 				
					ļ <u> </u>			 				
					<u> </u>			<u></u>				
. TEST DATA AND REQ IL WELL (Test must be a	UEST FOR	ALLOW	VABLE	. 15	e ha agual to of	exceed too alle	mable for thi	s depth or be	for full 24 hos	es.)		
IL WELL (Test must be a	fier recovery of	local volum	e of load o	xi ana mus	Producing M	ethod (Flow, pa	emp, gas lift, e	uc.)				
ate First New Oil Run To Tank	Date of	Test								<u> </u>		
	1	On him Description			Casing Pressure			Choke Size				
		D-verin			Casing Press) TE		1		A 1/25		
	Tubing	Pressure			Casing Press	<u> </u>		- 1/OF				
ength of Test					Casing Press Water - Bbis			Gas- MCF				
ength of Test	Tubing Oil - Bt							Gas- MCF				
ength of Test uctual Prod. During Test					Water - Bbis				A-11			
ength of Test count Prod. During Test GAS WELL	Oil - Bt	bis.							Condensate			
ength of Test ctual Prod. During Test GAS WELL	Oil - Bt	of Test			Water - Bbis.	nate/MMCF		Gravity of				
ength of Test count Prod. During Test GAS WELL count Prod. Test - MCF/D	Oil - Bt	bis.	hut-m)		Water - Bbis	nate/MMCF						
ength of Test Charles Prod. During Test GAS WELL Count Prod. Test - MCF/D esting Method (pitot, back pr.)	Oil - Bt	of Test			Water - Bbis. Bbis. Conder Casing Press	nsue/MMCF ure (Shut-in)		Gravity of Choke Size				
ength of Test Charles Prod. During Test GAS WELL Count Prod. Test - MCF/D esting Method (pitot, back pr.)	Oil - Bt	of Test		1CE	Water - Bbis. Bbis. Conder Casing Press	nsue/MMCF ure (Shut-in)	NSERV	Gravity of Choke Size		ON		
ength of Test CAS WELL Count Prod. Test - MCF/D Setting Method (pitot, back pr.) /L. OPERATOR CERTI	Cil - Bt Length Tubing	of Test Pressure (St. OF COM. the Oil Com	IPLIAN servation		Water - Bbis. Bbis. Conder Casing Press	nate/MMCF	NSERV	Gravity of Choke Size		ON		
ength of Test CAS WELL Chusil Prod. Test - MCF/D esting Method (pitot, back pr.) /I. OPERATOR CERTI 1 hereby certify that the rules and	Cil - Bt Length Tubing FICATE (I regulations of the and that the i	of Test Pressure (St. OF COM. the Oil Constitutions	IPLIAN servation gives above		Water - Bbis. Bbis. Conder Casing Press	ure (Shut-in)		Gravity of Choke Size		ON		
ength of Test Constant Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTI	Cil - Bt Length Tubing FICATE (I regulations of the and that the i	of Test Pressure (St. OF COM. the Oil Constitutions	IPLIAN servation gives above		Water - Bbis. Bbis. Conder Casing Press	OIL COI	d	Gravity of Choke Size		ON		
ength of Test CAS WELL Could Prod. Test - MCF/D esting Method (pitot, back pr.) 71. OPERATOR CERTI 1 hereby certify that the rules and Division have been complied with is true and complete to the best of	Cil - Bt Length Tubing FICATE (I regulations of the and that the i	of Test Pressure (St. OF COM. the Oil Constitutions	IPLIAN servation gives above		Bbls. Conder Casing Press	OIL COI	y d 1723, 3313	Gravity of Choke Size		ON		
Length of Test Length of Test GAS WELL Lensel Prod. Test - MCF/D Lesting Method (pitot, back pr.) VI. OPERATOR CERTI I hereby certify that the rules and Division have been complied with is true and complete to the best of	Length Tubing FICATE (I regulations of the and that the is of my knowledge)	of Test Pressure (St. OF COM. the Oil Commonstion go and betief.	IPLIAN acrystica gives above		Bbis. Coodes Casing Press Date By_	OIL COI	d	Gravity of Choke Size		ON		
ength of Test CAS WELL Could Prod. Test - MCF/D esting Method (pitot, back pr.) Thereby certify that the rules and Division have been complied with its true and complete to the best of	Length Tubing FICATE (I regulations of the and that the is of my knowledge)	of Test Pressure (St. OF COM. the Oil Commonstion go and betief.	IPLIAN acrystica gives above		Bbis. Condes Casing Press Date By_	OIL COI	d Taul E	Gravity of Choke Size		ON		
ength of Test CAS WELL CHAIN Prod. Test - MCF/D esting Method (pitot, back pr.) T. OPERATOR CERTI I hereby certify that the rules and Division have been complied with is true and complete to the best of instance of the printed Name Printed Name	Length Tubing FICATE (I regulations of the and that the is of my knowledge)	of Test Pressure (St. OF COM. the Oil Commonstion go and betief.	APLIAN servation gives above	ervisor	Bbis. Coodes Casing Press Date By_	OIL COI	d Taul E	Gravity of Choke Size		ON		
ength of Test CAS WELL Charles Prod. Test - MCF/D esting Method (pitot, back pr.) L. OPERATOR CERTI I hereby certify that the rules and Division have been complied with is true and complete to the best of instrue and complete to the best of cames D. Cogburn.	Length Tubing FICATE (I regulations of the and that the is of my knowledge)	of Test Pressure (St. OF COM. the Oil Commission age and belief.	IPLIAN servation gives above :	ervisor	Bbis. Condes Casing Press Date By_	OIL COI	d Taul E	Gravity of Choke Size		ON		

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be i
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.