

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Sinclair Oil & Gas Company Sinclair Oil Corporation Merged into Atlantic Richfield Company effective March 4, 1969							
3. ADDRESS OF OPERATOR P.O. Box 1920, Hobbs, New Mexico 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' from the South line and 1980' from the East line At top prod. interval reported below At total depth Same as Above							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 1-22-62		16. DATE T.D. REACHED 3-14-62		17. DATE COMPL. (Ready to prod.) 2-2-65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3344 DF	
20. TOTAL DEPTH, MD & TVD 3683'		21. PLUG, BACK T.D., MD & TVD 3134'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 - 3683'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2688' - 3108' Jalmat (Yates)						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Neutron & Bond logs						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13"	40	306	17"	250 sacks			
9-5/8"	43	2646	12 1/2"	500 sacks			
7-5/8"	28	3466	8-3/4"	100 Sacks			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2650	2650
31. PERFORATION RECORD (Interval, size and number) 2688-90', 2782-84', 2812-16', 2841-43', 2932-35', 3043-46', 3059-61', 3068-70', 3092-94', 3106-08', w/48 - 3/8" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				3174-3176'	100 Sks Incor Neat cement		
				2670-2672'	100 Sks Incor Neat Cement		
				2688-3108'	2000 Gals H.A.		
				2688-3108'	20000 Gals Ref. Oil & 20000# Sand		
33. PRODUCTION							
DATE FIRST PRODUCTION 2-2-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-2-65	HOURS TESTED 10	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 5,232	GAS—MCF. 2,180	WATER—BBL. -	GAS-OIL RATIO Dry
FLOW. TUBING PRESS. 500	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY D.M. Fitzgerald	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Superintendent				DATE 4-8-65	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Orig & 3 cc: USGS, Hobbs
cc: RFS, File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH