

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 054453

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Atlantic Richfield Company	8. FARM OR LEASE NAME James H. Duthie WN
3. ADDRESS OF OPERATOR P. O. Box 1978, Roswell, New Mexico 88201	9. WELL NO. Battery #2 Well #2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FEL (Unit Letter A)	10. FIELD AND POOL, OR WILDCAT Langlie-Mattix
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T23S, R37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3327' DF	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log 10.7)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was shut in 3/25/69. It was non-productive and no remedial possibilities exist. We propose to plug & abandon as follows:

Set CIBP at 3400' and cap w/2 sx of cement.

Cut off and recover 5½" casing from 1200' or from top of cement (free point) if it is above 1200'. Set these cement plugs, using 9#/gallon mud to spot.

35 sx from 1125-1225'

10 sx in top of well

8-5/8" casing will remain intact. A dry hole marker will be installed and location-cleared and levelled.

REMARKS: Set cement plug on top of casing. Set 2 sacks to a 10 foot (minimum) cement plug.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. D. Bretcher

TITLE

Dist. Drlg. Supervisor

DATE

4/16/71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED

APR 19 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

DATE

*See Instructions on Reverse Side

RECEIVED

APR 27 1974

OIL CONSERVATION COMM.
HOBBS, N. M.