مريز ٥٠٠ مريز ٥٠٠		Form C-103
	LAN ST	(Revised 3-55)
NEW MEXICO OIL CONSEI		and the second sec
MISCELLANEOUS RE (Submit to appropriate District Office)		le 1106)
(Subilité to appropriate District Office		<sup>7/</sup> 2 52
COMPANY <u>Western Natural Gas Company, \$23 Midland Towar, Midland, Texas</u> (Address)		
LEASE Duthie WELL NO.	2 UNIT S 19	T 23 R 37
DATE WORK PERFORMED May 1, 1958	POOL Langlie M	attix
This is a Report of: (Check appropriate b	lock) Results of	<b>Fest</b> of Casing Shut-off
Beginning Drilling Operations	Remedial W	lork
Plugging	Other	1.
Detailed account of work done, nature and		ed and results obtained.
Set packer at 3449' and Chemical Process		
stages. The first stage, composed of 50 and flushed with 28 bbls. The second 50 injection rate was 1.5 bbls/min and avg.	sx was pumped in the sam	e manner. Average
THE COMMISSION MUST BE NOTIFIED EVERY 6 MONTHS ON FORM C-103 AS TO THE WELL STATUS AND YOUR FUTURE PLANS FOR THIS WELL.		
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY 7	
Original Well Data: DF Elev. <b>3327</b> TD <b>3655</b> PBD <b>3592</b>	Pród. Int. 3980-3592	Compl Date and the
	il String Dia 5 1/2 Oil	
Perf Interval (s)	d	
Open Hole Interval 1121 Produci	ng Formation (s)Q	licena
RESULTS OF WORKOVER:	BEFOR	E AFTER
Date of Test Well has been	shut in "None	5/4/58
Oil Production, bbls. per day 57.		15.8
Gas Production, Mcf per day		302.5 MCF
Water Production, bbls. per day		119.7
Gas-Oil Ratio, cu. ft. per bbl.		19,100
Gas Well Potential, Mcf per day		······································
Witnessed by <b>Paul Varner</b>	Western Natural Gas Com	Company)
OIL CONSERVATION COMMISSION	I hereby certify that the above is true and comp my knowledge.	e information given
Name Aracher	Name 24 B Sc	ott
Title District	Position Petroleum E	974 ngineer
Date 10 1958 Company Western Matural Gas Company 823 Midland Tower, Midland, Texas		

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"Note: Well was tested for 48 hrs, after work-over and then shut in due to excess flow of water.