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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator SAMEDAN OIL CORPORATION	8. Farm or Lease Name Hughes "B"
3. Address of Operator 900 Wall Towers East, Midland, TX 79701	9. Well No. -1
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Willcat Jalmat Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3346' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Hughes "B" Well -1 has a pkr set @ 2689' with 2 3/8 inch tbg. The well was acidized in February of 1980 and the hole sloughed at 3000'. The subject well was shut-in when production was not restored. The well has not produced since September 1979. Cement plugs will be spotted from 2700' to 3000', 1150' to 1250' and a 10 sack plug will be spotted at the surface.

Cement Plug Interval	Type of Cement	Number of Sacks Cement
3000' - 2700'	Class "C"	100 sacks
1250' - 1150'	Class "C"	30 sacks
75' - 0'	Class "C"	10 sacks

(Note: Above recommendations were given by Mr. Jerry Long via telephone 5-12-80) The location will then be levelled, cleared off junk, marked and identified as per BLM specifications.

THE COMMISSION HAS RECEIVED 24 HOURS NOTICE OF THE PROPOSING OF PLUGGING OPERATIONS FOR THE C-103

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED HS Pitt TITLE Engineer DATE May 27, 1980

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE 480

CONDITIONS OF APPROVAL, IF ANY:

Expires 12-2-80