STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	
BANTA PE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

. JF {0*158 ACCEIVED	 	OIL CONSERVATION DIVISI
DISTRIBUTION		P. O. BOX 2088
HTAPE		SANTA FE, NEW MEXICO 8750
LE		
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	Form C-103 Revised 10-1-78
Sa. Indicate Type o	of Lease
State	Fee X
5. State Oil & Gas	
anninini	mmm
7. Unit Agreement	Name
	∵
8. Farm or Lease I	lam e
E. L.	Steeler WN
E. L. 9. Well No.	
7	
10. Field and Pool	l l
Langlie Mat	tix 7 R Qn.
12. County	444444
Lea	<i>(111111111</i>)
er Data	
REPORT OF:	
	CASING
PLUG AND	ABANDONMENT
liner & cm	t. X
comp.	
stimated date of sta	rting any proposed
SO wellhead	
	d. Install
for 30 mins	3. OK.
for 30 mins plug 3386-34	з. ОК. 145'.
f for 30 mins plug 3386-34 te to 3692.	3. OK. 145'. Drill out
for 30 mins plug 3386-34 te to 3692. 3500), GR-DL1	s. OK. 145'. Drill out L (3500-3743)
for 30 mins plug 3386-34 le to 3692. 3500), GR-DLI S set @ 3749	s. OK. 145'. Drill out L (3500-3743) O'. FC set
for 30 mins plug 3386-34 te to 3692. S500), GR-DL1 S set @ 3749 te. WOC. RIH	3. OK. 145'. Drill out L (3500-3743) O'. FC set w/bit, cmt
for 30 mins plug 3386-34 te to 3692. S500), GR-DLI S set @ 3749 te WOC. RIH	3. OK. 145'. Drill out L (3500-3743) O'. FC set w/bit, cmt noles in
for 30 mins plug 3386-34 te to 3692. 3500), GR-DLI S set @ 3749 te WOC. RIH ted 242" lee thru perfs	3. OK. 445'. Drill out L (3500-3743) O'. FC set w/bit, cmt noles in S. Reset
for 30 mins plug 3386-34 le to 3692. S500), GR-DLI S set @ 3749 le ted 242" le thru perfs Cmt w/2% KC	S. OK. 145'. Drill out L (3500-3743) O'. FC set w/bit, cmt noles in S. Reset CL. POH
for 30 mins plug 3386-34 le to 3692. S500), GR-DLI S set @ 3749 le to 242" le thru perfs Cmt w/2% Koest csg & li	s. OK. 145'. Drill out L (3500-3743) O'. FC set w/bit, cmt noles in s. Reset CL. POH
for 30 mins plug 3386-34 te to 3692. 3590), GR-DLI S set @ 3749 te WOC. RIH ted 242" I te thru perfs Cmt w/2% KG test csg & 1564, 76, 88,	S. OK. 145'. Drill out L (3500-3743) O'. FC set w/bit, cmt noles in S. Reset CL. POH iner to 98, 3527,
for 30 mins plug 3386-34 te to 3692. 3590), GR-DLI S set @ 3745 te WOC. RIH ted 242" I te thru perfs Cmt w/2% KC test csg & 1564, 76, 88, 3253'. Aci	S. OK. 145'. Drill out L (3500-3743) O'. FC set w/bit, cmt noles in S. Reset CL. POH lner to 98, 3527, ldized perfs
for 30 mins plug 3386-34 te to 3692. 3590), GR-DLI S set @ 3749 te WOC. RIH ted 242" I te thru perfs Cmt w/2% KG test csg & 1564, 76, 88,	3. OK. 445'. Drill out L (3500-3743) O'. FC set w/bit, cmt noles in 3. Reset CL. POH ner to 98, 3527, dized perfs -21-81
for 30 mins plug 3386-34 le to 3692. 3590), GR-DLI S set @ 3749 le thru perfs Cmt w/2% Ko est csg & 1164, 76, 88, 3253'. Acid gas. On 4-tr & 24,925# POH w/tbg & I	3. OK. 445'. Drill out L (3500-3743) O'. FC set w/bit, cmt holes in S. Reset CL. POH hner to 98, 3527, dized perfs -21-81 y sd in 3 okr. CO
for 30 mins plug 3386-34 te to 3692. South the set @ 3749 te thru perfs thru perfs (Cmt w/2% KC test csg & 1164, 76, 88, 2353'. Acid gas. On 4-tr & 24,925# (Cht w/tbg & 164'. RIH w/tbg & 1654'. RIH w/tbg & 1654'. RIH w/tbg 3286-354'.	3. OK. 145'. Drill out L (3500-3743) O'. FC set w/bit, cmt holes in S. Reset CL. POH iner to 98, 3527, idized perfs -21-81 y sd in 3 okr. CO 'rods &
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U.S.G.S. LAND OFFICE	State Fee X
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SUCH PROPOSALS.) 132 "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS OTHER-	7. Unit Agreement Name
Name of Operator ARCO Oil & Gas Company Division of Atlantic Richfield Company	8. Form or Lease Name E. L. Steeler WN
3. Address of Operator	9. Well No.
P.O. Box 1710, Hobbs, New Mexico 88240	1
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat Langlie Mattix 7 R Qn.
15. Elevation (Show whether DF, RT, GR, etc.) 3316 GR	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Other	
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PEAFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOS	PLUG AND ABANDONMENT
other perf acidize, frac & c	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e work) SEE RULE 1103.	stimated date of starting any proposed
Rig up on 3-30-81, removed dry hole marker, installed 6" - 900 x 7", 3000; BOP. Drill out cement plugs to 300'. Pressure tested perfs @ 300' w/600; Drld out cmt plugs to 1180'. Drld out cmt retr & cmt to 1300'. Drld cmt Pressure tested csg. to 1000# for 30 mins, OK. Drld CIBP @ 3445'. CO holcmt to 3750'. PBD. RIH w/GR-CNL-FDC/Caliper (3500-3743), GR-CNL (2500-3714), GR-CNL (2500-3714). Cmt liner w/232 sx shallow seal contg' 2% KCL. Cmt did not circ @ 3690'. CO cmt to 3690'-3704'. Ran cmt Bond log. TOC @ 3515'. Perfora 4½" csg. @ 3293'. RIH w/pkr on tbg, set pkr @ 3257', established pump rat pkr @ 3182'. Squeeze cmtd thru perfs @ 3293' w/150 sx Shallow Seal CL "C' w/pkr. RIH w/bit, tagged cmt @ 3190', drld cmt to 3704' PBTD. Pressure to 1,200# for 30 mins. OK. Perforate 4½" liner w/1JSPF 3397, 3419, 26, 51, 30, 43, 50, 65, 68, 95, 3615, 38, 46, 53, 60 = 20 holes. RIH w/pkr, set @ 3397-3660' w/3000 gals 15% HCL-NEFE acid. Swbbd back 8 BW, 3 BNO, show of swbbd 5 BW, 2BNO in 9 hrs. Fraced perfs 3397-3660' w/10,000 gals gelled we equal stages. Swbbd 5 BNO, 40 BW in 10 hrs. In 3 hrs swbbd 2 BO, 3 BW, If fac sd to 3700', RIH w/2-3/8" OD 4.7# J-55 tbg, btm tbg @ 3689', SN @ 36 pump. On 24 hrs. potential test 5-18-81 pmpd 7 BO, 5 BW, 50 MCFG on 10-66 Final Report.	plug 3386-3445'. le to 3692. Drill out 3500), GR-DLL (3500-3743 FS set @ 3749'. FC set be WOC. RIH w/bit, cmt ated 242" holes in the thru perfs. Reset be
13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Dist. Drlg. Supt.	DATE 5-19-81
Original September 1988	
CONDITIONS OF APPROVAL, IF ANY:	