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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	011_		
THE STORY OF THE STORY	GAS	<u> </u>	
OPERATOR			
PRORATION OFFICE			
Operator ARCO O	il &	Gas	Co

-  -  -  -  -	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55	
1.	LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR  PROPATION OFFICE				
	Operator ARCO Oil & Gas Company  Division of Atlantic Richfield Company  Address				
	P.O. Box 1710, Hobbs, N Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condens	during the month of	bbl testing allowable May, 1981 in order to	
	If change of ownership give name				
	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind of Lease State, Federal or I	Lease No.	
	E.L. Steeler WN	l Langliè Mattix	7R Queen	Fee .	
:	Unit Letter P : 660	Feet From The South Line	e and 660 Feet From The	East Lea County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s	- delication to the company	
	Name of Authorized Transporter of Oil Texas New Mexico Pipeli Name of Authorized Transporter of Cas	ne Co.	P.O. Box 2528, Hobbs, N.M. Address (Give address to which approved to	88240	
	El Paso Natural Gas Com	pany Unit Sec. Twp. Pge.	P.O. Box 1384, Jal, N.M. Is gas actually connected? When	88252	
	If well produces oil or liquids, give location of tanks.	P 19 23 37	<u></u>	5-6-81	
IV.	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well		ug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio		Total Depth P.	B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.		ibing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1.00 (3.1) (3.1)	epth Casing Shoe	
	Perforations		`	pur casary since	
	101 5 613 5	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TODING CITE			
V.	TEST DATA AND REQUEST FOOL WELL	able for this de	after recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e		
	Dute First New Oil Run To Tanks	Date of Test			
	Length of Test	Tubing Pressure	Cusing 1.103220	hoke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	as-MCF	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	ravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	hoke Size	
VI	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATI	ON COMMISSION	
				Tements	
			TITLE OIL & GAS INSPECTOR		
0 0 11 1.01,0			This form is to be filed in compliance with RULE 1104.		

## VI

De L. Shackelfold
(Signature)
Engrg. Tech. Spec.
(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, H, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply impleted wells.

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