

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Dual		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name E.L. Steeler WN
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 23-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Jalmat/Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3316' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ **Langlie Mattix CO & Treat**

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒ **Jalmat**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2/24/73 RU unit and squeeze cemented Jalmat perfs 2910-3150' w/300 sx Class C cement in two stages to a maximum and final pressure of 3000 psi. Job complete @ 11:50 A.M. 2/25/73. WOC 36 hours. Drilled out squeeze job and tested perfs 2910-3150' to 800 psi for 30 min. Held OK. Cleaned out Langlie Mattix open hole from 3539-3634' and circulated hole clean. Landed 2-3/8" tubing at 3514'. Swabbed well dry. Treated OH 3509-3620' w/2000 gallons 15% HCl on 3/2/73. Swab tested well for two weeks; produced 18 BO and swabbed dry. Have been alternately swabbing and flow testing well since 3/2/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A.D. Sutch* TITLE Dist. Drlg. Supervisor DATE 6/11/73

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: