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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> Dual <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name E.L. Steeler "WN"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat/Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3316' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: ?

PERFORM REMEDIAL WORK <input type="checkbox"/>	Jalmat Gas	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Jalmat Yates Gas zone (perfs 2910-3150') was shut in on 11/25/69 when it became uneconomical to produce. We now propose to P & A this zone by squeeze cementing w/200 sx Class C cement; WOC 24 hours, drill out and test squeeze to 800#. The Langlie Mattix Oil zone will be produced through 2-3/8" tubing landed at about 3400'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>P.D. Snatches</u>	TITLE <u>Dist. Drlg. Supervisor</u>	DATE <u>2-6-73</u>
APPROVED BY <u>Les Clements</u> Oil & Gas Insp.	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		