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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS TO RETURN TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER FOR A NEW RESERVOIR.)		5a. Indicate Type of Lease State ☐ Fee ☒
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Dual Oil/Gas		5. State Oil & Gas Lease No.
2. Name of Operator Atlantic Richfield Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		8. Farm or Lease Name E. L. Steeler WN
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPL.		9. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.) 3323' GR		10. Field and Pool, or Well Unit Langlie Mattix 7RQn Jalmat Gas
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☒ CHANGE PLANS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3720', PBD 3542'. Well presently completed in 7Rivers Queen perfs 3415-3510' & Jalmat Gas perfs 2840-3180'. The 7RQn zone is plugged w/DR plug set in Model D pkr @ 3350' & 2 sx sd & 2 sx Cl A cmt on top of pkr. The Jalmat Gas is plugged w/CIBP @ 2800' & 2 sx Cl A cmt on top of BP.

12-3/4" OD 33.38# csg set @ 30', cmtd w/25 sx.

8-5/8" OD 24.70# csg set @ 1210', cmtd w/400 sx to surf.

5 1/2" OD 14# J-55 csg set @ 3560', cmtd w/500 sx, no temp survey.

TOC estimated @ 1400' FS. Top of salt @ 1380'.

Propose to plug & abandon in the following manner:

1. Rig up, remove master valve, install BOP.
2. RIH w/bit & scraper to top of cmt plug @ 2786'. Drill out cmt & CIBP 2786-2800'. Check top of cmt plug @ approx 3322'. POH w/bit & scraper.
3. RIH w/5 1/2" cmt retr, set @ approx 2760'. Displace 65 sx Cl C cmt cont'g 4% gel thru retr & across Jalmat perfs 2840-3180'.
4. Run free pt, cut 5 1/2" csg from free pt estimated to be @ 1350' & pull.
5. Spot 35 sx Cl C cmt cont'g 4% gel across 5 1/2" csg stub (126' cmt plug). Tag TOC.
6. RIH w/8-5/8" OD cmt retr, set @ approx 1150'. Displace 35 sx Cl C cmt cont'g 4% gel thru retr across 8-5/8" csg shoe & top of salt. Fill hole w/hvy salt gel mud between all cmt plugs.
7. Spot 10 sx Cl C cmt @ surface, install regulation dry hole marker, clean & level location.

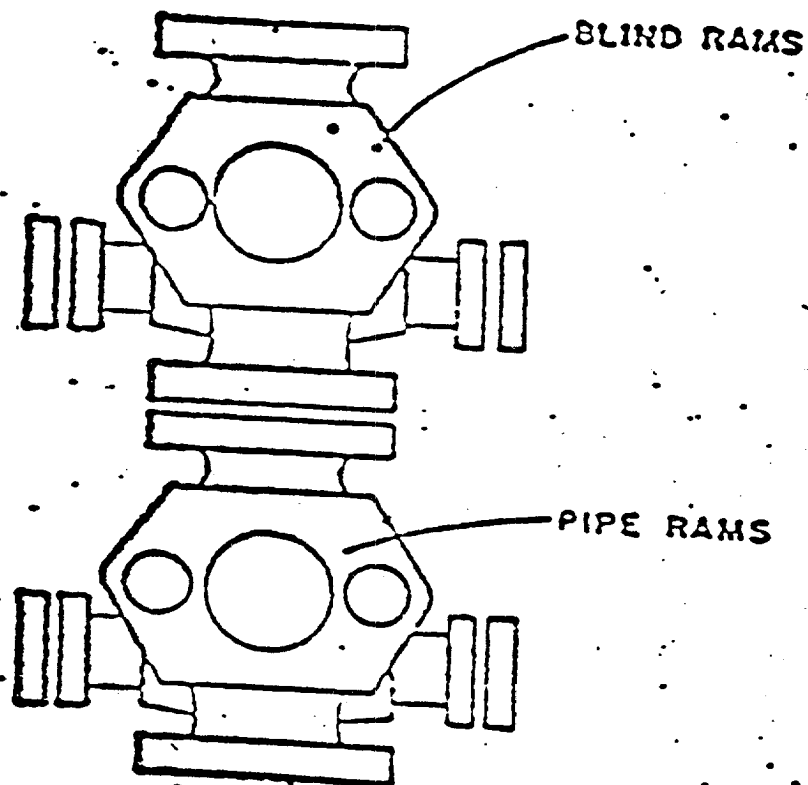
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

SIGNED: [Signature] TITLE: Dist. Drlg. Supt. DATE: 11/1/77

APPROVED BY: [Signature] TITLE: [Signature] DATE: [Signature]

CONDITIONS OF APPROVAL, IF ANY: Expires 5/2/78



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name E. L. Steeler WN

Well No. 2

Location 990' FSL & 1650' FWL
Sec 19-23S-37E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.