· · · · · · · · · · · · · · · · · · ·	4 - An - A						Form Revise		
MISCE (Submit to appropriate	CO OIL CONS CLLANEOUS I District Offi	REPO ice as	RTS ON Y	WELLS missi 1	5 HD; on Ru 956 AP;	985 0 1e 110 R 17	FEIDE	000	·
		ldress							
LEASE Steeler	WELL NO.	2	UNIT N	S	19	Т	23	R	37
DATE WORK PERFORMED	4-2-56		POOL	Langl	10-Ma	ttix			
This is a Report of: (Checl	« appropriate	block	c)	Resul	ts of '	Test	of Cas	sing S	5hut-off
Beginning Drilling	Operations			Reme	dial V	Vork			
Plugging			X	Other	Put	on Ga	s Lif	t	

Detailed account of work done, nature and quantity of materials used and results obtained.

On 4-2-56 Texas Wire Line Service Company put one 6/64" erifice in tubing at 3195'. Check walve is set at 3200'. Previous 4/64" orifice is at 3198'. Gas to be measured in accordance with approved C-102.

FILL IN BELOW FOR REMEDIAL W	ORK REPORTS ONI	LY				
Original Well Data:						
DF Elev. TD PBD	Prod. Int.	Compl Date				
Tbng. Dia Tbng Depth	Oil String Dia	Oil String Depth				
Perf Interval (s)		- <u> </u>				
Open Hole Interval Pro	oducing Formation	(s)				
RESULTS OF WORKOVER:		BEFORE	AFTER			
Date of Test	3-30-56	4-3-56				
Oil Production, bbls. per day	16	46				
Gas Production, Mcf per day	205	352				
Water Production, bbls. per day		3	40			
Gas-Oil Ratio, cu. ft. per bbl.		12812	7652			
Gas Well Potential, Mcf per day			· · · · · · · · · · · · · · · · · · ·			
Witnessed by Don Gillit	Western Natur	al Gas Company				
		(Čom)				
OIL CONSERVATION COMMISSION		and complete :	ormation given to the best of MM			
Title						
Date	/					