Form 3160-5 (November 1994)

## **TED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Coas. Division -1625 N. Fr. .ch Dr. Hobbs, NM 88240

FORM APPROVED Budget Bureau No. 1004-0135

Expires November 30 2000

SUNDRY	NOTICES	AND	REPORTS	ON	<b>WELLS</b>
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM-LC-060825 (1) 6. If Indian, Allottee or

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE			
1. Type of Well Oil Gas X Other  2. Name of Operator	8. Well Name and No. EVA BLINEBRY 2 & 7		
ARCO Permian			
3a. Address	9. API Well No.		
P.O.BOX 1610, MIDLAND, TX 79702	915 688-5570	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript	JALMAT		
SECTIONS 19 & 20			
T-23-S, R <b>-3</b> 7-E		11. County or Parish, State	
		LEA NM	
12. CHECK APPROPRIA	ATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT	T, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent	Acidize Deepen Production	n (Start/Resume) Water Shut-Off	
	Alter Casing Fracture Treat Reclamation	on Well Integrity	
Subsequent Report	Casing Repair New Construction Recomple	te Other	
Final Abandonment Notice	Change Plans Plug and Abandon Temporari	ily Abandon	
	Convert to Injection Plug Back Water Disp	posal	
13. Describe Proposed or Coommpleted Operation (clean If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection.	rly state all pertinent details, including estimated starting date of any problete horizontally, give subsurface locations and measured and true vert formed or provide the Bond No. on file with BLM/BIA. Required suffice operation results in a multiple completion or recompletion in a neighbories shall be filed only after all requirements, including reclamation on.)	oposed work and approximate duration thereofical depths of all pertinent markers and zones. beguent reports shall be filed within 30 days with in a Form 3160-4 shall be filed once in, have been completed, and the operator has	

EVA BLINEBRY WELL NOS. 2 & 7 IN THE JALMAT POOL, NM-LC-060825, E.L. STEELER WELL NOS. 3 & 4 IN THE JALMAT POOL AND E.L. STEELER WELL NO. 5 IN THE LANGLIE-MATTIX POOL

PLANS TO SURFACE COMMINGLE, COMMINGLE GAS ON TWO LEASES:

MAP ATTACHED SHOWING THE LOCATION OF ALL WELLS. SCHEMATIC DIAGRAM ATTACHED SHOWING WELLS, SEPARATION & METERING.

ESTIMATED PRODUCTION 250-300 MCFPD.

MEASUREMENT & ALLOCATION PROCEDURES - METERING SEPARATELY (REFERENCE LETTER FOR DETAILS)

ALL INTEREST OWNERS WERE NOTIFIED ON APRIL 11, 2000 BY CERTIFIED MAIL.

ROYALTIES WILL NOT BE REDUCED - PRODUCTS WILL BE METERED SEPARATELY (REFERENCE LETTER FOR DETAILS)

ECONOMIC JUSTIFICATION - EXTEND ECONOMIC LIFE	OF THESE LEASES. (REFERENCE LETTER FOR DETAILS)
14. I hereby certify that the foregoing is true and correct Name (PrintedTyped)  £lizabeth A. Casbeer	Title  Regulatory Compliance Analyst
Elizabeth Casber	Date 05-8-00
	EDERAL OR STATE OFFICE USE
Approved by (OP.IG. SGD.) DAVID R. GLASS	PETROLEUM ENGINEER Date MAY 2 2 2000
Conditions of approval, if any, are attached. Approval of this notice does no certify that the applicant holds legal or equitable title to those rights in the	

which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make fraudulent statements or representations as to any matter within its jurisdiction.