

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-165
Revised 1-1-89

WELL API NO. 30-025-10802
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name E.L. STEELER WN	
1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DEEP RESVR <input checked="" type="checkbox"/> OTHER _____				8. Well No. 4	
2. Name of Operator ARCO OIL AND GAS COMPANY				9. Pool name or Wildcat JALMAT T. YATES 7R	
3. Address of Operator P.O. 1710 HOBBS N.M.					
4. Well Location Unit Letter M : 660 Feet From The SOUTH ' Line and 660 Feet From The WEST Line Section 19 Township 23S Range 37E NMPM LEA County					
10. Date Spudded 5-23-93	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 6-3-93	13. Elevations (DF & RKB, RT, GR, etc.) 3324.4 GR	14. Elev. Casinghead	
15. Total Depth 3595	16. Plug Back T.D. 3385	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2917-3220 JALMAT T. YATES SEVEN RIVERS					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run					22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1192		400 SX CIRC	
5 1/2	15.5	3594		500 SX 547'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3230	NONE

26. Perforation record (interval, size, and number) 2917-3220 W/35 .40" SHOTS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2917-3230	3500 GAL NEFE 7 1/2 %, FRAC W/227260# 12/20 SAND & 132 TONS CO2

28. PRODUCTION							
Date First Production 6-3-93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 6-5-93	Hours Tested 24	Choke Size WO	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 89	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature James Cogburn Printed James Cogburn Title Operation Coord. Date 7-2-93

RECEIVED

MAY 19 1993

UD PLUMB
OFFICE