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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN A WELL OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 10 (FORM C-101) FOR SUCH PROPOSALS.)

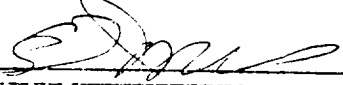
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name E. L. Steeler WN
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1 4
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 23S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix 7RQ
15. Elevation (Show whether DF, RT, GR, etc.) 3324.4' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
9/26/76 rigged up, killed well, installed BOP, POH w/tbg. RIH w/treating pkr, set pkr @3500'. Trtd perfs 3541-82' w/2000 gals 50/50 15% HCL/xylene acid. MP 1600#, Min 1450#, ISIP 1000#. 15 mins 500#. 15 hr SITP vac. Swbd perfs 3541-82' 9 hrs, rec 19 BO, 41 BLW, no gas. Rel pkr, POH. Ran GR-PFC log 3557-2550'. Perf'd add'l 7R queen zone thru 5 1/2" csg @ 3462, 67, 74, 79, 3503, 11, 3517 w/l JSPF (8 - .40" Holes). Ran RBP & pkr on tbg, set RBP @ 3530', set pkr @ 3300'. Trtd perfs 3462-3517' w/1000 gals 15% HCL-LSTNE acid. Breakdown press 2600#, Max 5000#, Min 900#, ISIP 900#. Frac'd perfs 3462-3517' w/15,000 gals 2% KCL wtr cont'g NE agent, adomite aqua, 11,000# 100 mesh sd, 20,000# 20/40 sd, followed by 1000 gals 2% KCL wtr flush. MP 3800#, Min 3150#, ISIP 3150# 15 mins SIP 1000#. 16 hr SITP vac, CP 0#. Swbd perfs 3462-3517' 9 hrs, rec 66 BF, no oil or gas. After swbg & tstg, left well SI 39 hrs, TP 100#, CP 0#. Swbd perfs 3462-3517' 2 1/2 hrs, rec 4 BNO & 21 bbls frac fluid. Rel pkr, retr RBP & POH. RIH w/completion assy w/2-3/8" btm tbg @ 3535'. Ran bottom hole rod pump & rods. Pmpd 12 BO & 8 BW, gas not measured in 20 hrs. On 24 hr potential test pmpd 7RQ perfs 3462-3517' & 3541-82' 24 hrs, rec 12 BO, 3 BW & 15 MCFG. GOR 1250:1. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supv.	DATE 10/26/76
PROVED BY 	TITLE	DATE OCT 27 1976
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

OCT 28 1976

OIL CONSERVATION COMM.
HOBBS, N. M.