NO. OF COPIES RECEIVED		
DISTRIBUTION	ON	
SANTA FE		
FILE U.S.G.S.		
		Ι.
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65	
1.	LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE			r.÷	
	Operator WARRIOR, INC.				
	Address	1 1 1 E 7	0701		
	125 Midland Tower Bl Reason(s) for filing (Check proper box)	dg., Midland, Texas 7	9 (01 Other (Please explain)		
	New Well	Change in Transporter of:	Change in	Ownership	
	Recompletion Change in Ownership	Oil Dry Ga:	HI PHECTIVE 1	anuary 1, 1977	
	If change of ownership give name and address of previous owner		Box 1047, Eunice, No	ew Mexico 88231	
	DESCRIPTION OF WELL AND	LEASE			
	Lease Name Steeler SWD	Well No. Pool Name, Including Fo	ormation Kind of Lea State, Fede		
		0 Feet From The South Line	e and 660 Feet From	The East	
	Line of Section 20 Tow	vnship 23 S Range	37 E , NMPM,	Lea County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	nen	
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plua Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	on – (X)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO	DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	Tubing (1000 mg			
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF	
	GAS WELL			•	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
√I.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERV	ATION COMMISSION	
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED	19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Owner - Petroleum Engineer (Title) February 2, 1977		BY			
		TITLE			
		This form is to be filed in compliance with RULE 1104.			
		If this is a request for allowable for a newly drilled or deepened			
		•	tests taken on the well in acc	cordance with RULE 111. nust be filled out completely for allow-	
			able on new and recompleted	wells. II. III, and VI for changes of owner,	
		. Fill out only Sections I.	notes or other such change of condition.		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

FEBR 1977

A Company of the Comp