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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 15 12 25 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Resler and Sheldon 3. Address of Operator 314 Carper Bldg. Artesia, N.M. 88210 4. Location of Well UNIT LETTER I 1980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 20 TOWNSHIP 23S RANGE 37E NMPM.		7. Unit Agreement Name 8. Farm or Lease Name Steeler 9. Well No. SWD Well # 1 10. Field and Pool, or Wildcat 12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.)		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Change name <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Conversion to salt water disposal <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance with C-108 dated May 1969 and with Administrative Order No. SWD- 102 dated May 20,1969 the subject well was cleaned out to a total depth of 3690'. A Baker Model A tension packer was run on 2" EUE tubing and set at 3670'. Salt water is to be introduced through the 2" tubing into perforations from 3681- 3689'

We propose that the well be removed from the proration schedule as Resler and Sheldon Steeler B #1 (Teague-Grayburg Pool) and to be known as Resler and Sheldon Steeler Salt Water Disposal Well # 1.

ILLEGIBLE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John W. Runyan* TITLE Co-owner DATE 7-15-69

APPROVED BY *John W. Runyan* TITLE Geologist DATE 16 1969

CONDITIONS OF APPROVAL, IF ANY: