

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Resler and Sheldon 302 Carper Bldg., Artesia, New Mexico
(Address)LEASE Steeler B WELL NO. 1 UNIT I S 20 T 23S R 37E
DATE WORK PERFORMED May 1959 POOL League GrayburgThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set cement retainer at 3650' and squeezed w/ 50 sacks cement mixed w/ diesel oil. On swab test well tested 25 bbls. oil and 20 bbls. water. Before diesel squeeze well making several hundred barrels water and about same amount oil. Perforated 3526-28, 3531-34, 3537-41, and 3556-62 and water fraced w/ 20,000 lbs. sd. in 10,000 gallons water. Ran tubing to 3525' and put on production. Tested 40 BOPD with about 20 bbls. water. Well now flowing.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3321 TD 3690 PBD _____ Prod. Int. 3685-89 Compl Date 5-9-57
Tbng. Dia 2" Tbng Depth 3670 Oil String Dia 5 1/2 Oil String Depth 3690
Perf Interval (s) 3685-89
Open Hole Interval _____ Producing Formation (s) Grayburg

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-1-59</u>	<u>5-28-59</u>
Oil Production, bbls. per day	<u>20</u>	<u>40</u>
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	<u>200</u>	<u>20</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1860</u>	<u>2500</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>James Evans</u>	<u>Resler and Sheldon</u>	(Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Wesley J. Resler
Position Partner
Company Resler and Sheldon

@ 3120 CL
H. Schubert