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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS ✓
 1-R. J. STARRAK-TULSA
 1-A. B. CARY-MIDLAND

1-ELB, ENGR.
 1-FILE
 1-BH, FIELD CLERK

Form C-103
 Supersedes Old
 C-102 and C-101
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.
 -

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR INDIVIDUALS TO FILE OR TO REPORT ON PLUG BACKS TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO STOP PRODUCTION FOR SUCH PURPOSES.)

OIL WELL ☐ GAS WELL ☐ OTHER- Plugged & abandoned well

Name of Operator
Getty Oil Company (Resler & Sheldon)

Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240

Location of Well
 UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
 THE West LINE, SECTION 20 TOWNSHIP 23S RANGE 37E N.M.P.M.

7. Unit Agreement No.
 -

8. Form of Lease Name
Resler & Sheldon
Steeler "A"

9. Well No.
12

10. Field and Pool, or Wildcat
 -

12. County
Lea

15. Elevation (Show whether DF, RT, CR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Reenter & replug</u> ☒

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/4/78 - Rigged up Baber Well Service & Homco reverse unit. Installed BOP. With 7 7/8" bit tagged cement 25'. Drilled hard cement from 25' to 250'.

12-6-78 - Drilled hard cement 250' to 580' - fell thru to 796'. Gas kicking.

12-7-78 - Lowered tools to top of 7" - tagged top (2495').

12-12-78 - Drilled and milled to 3472'. Circulated hole (slight show of oil). Baber mixed and pumped 50 sxs Class C cement, 14.8 slurry wt. Spotted in open hole (17') & 7" csg. (235'). Total 252' calc. from 3482' to 3236'. Raised mill to 2572'. Circ. (Witnessed by NMOCC Nathan Clegg & Melvin Crossland.)

12-13-78 - Lowered 4 3/4" tapered mill & tbg. Ran total of 82 jts. (2525') (26' down outside of 7" csg.). Broke circulation. Baber Well Service mixed and pumped 100 sxs 14.8# slurry wt. Class "C" Neat cement. Displaced with 14.5 bbls. 10# brine mud. Calc. fill based on 8 3/4" hole 2.2566' per sx x 100 sxs = 225' free from 2525' to 2300'. (Witnessed by N. Clegg.)

(CONTINUED)

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 1-25-79 TITLE Area Superintendent

APPROVED BY Steve Wink DATE NOV 15 1979

COMMISSIONER OF APPROVAL, IF ANY

12-14-78 - Tagged top of cement in open hole 2465' (60' total plug). Baber Well Service spotted 50 sxs Class "C" Neat cement 2465' to 2352' (112' calc.). Raised tbg. to 1300' and mixed and spotted 150 sxs Class C Neat cement in salt section from 1300' to 962' (338' fill). Raised tbg. to 745'. Baber Well Service mixed and pumped 100 sxs Class "C" Neat cement. Spotted plug from 745' to 459' (23 sxs in open hole 694-745' and 77 sxs used 9 5/8" csg. 694 & 459'). (Witnessed by N. Clegg.)

12-15-78 - Tagged cement in 9 5/8" csg. 510' (184' up inside 9 5/8). Baber spotted 37 sxs of Class "C" Neat cement plug in 9 5/8" csg. from 60'- surface, 14.8# slurry wt. Laid down all tbg. & tools. Rigged down and moved out unit. (Witnessed by N. Clegg.)

12-16-78 - Installed "Dry Hole" marker.