Submit 5 Copies
Appropriate District Office
DISTRICT 1

P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.		TOTRAN	ISPORT O I	L AND NA	TURAL G	AS					
Operator							Well API No.				
James L. Evans	 		· · · · · · · · · · · · · · · · · · ·								
1	Eunice	, New	Mexico	88231							
Reason(s) for Filing (Check proper box) New Well				O.	her (Please exp	lain)					
Recompletion	Oil		ransporter of:								
Change in Operator		d Gas 😾 C									
If change of operator give name and address of previous operator			· · · · · · · · · · · · · · · · · · ·						*		
II. DESCRIPTION OF WELL	ANDIE	SE							*		
Lease Name	AND LEA					Kind	of Lease No.				
Steeler A		1	Jalmat	State			Federal or Fe	Fee Fee			
Location	1000		a.	4 1	000			_			
Unit Letter	: 1980	P	lect From The S	outn Li	e and <u>660</u>) F	ect From The	West	Line		
Section 20 Townshi	p 235	<u>5</u> R	ange 37 E	,N	MPM, I	ea	.=		County		
III DESIGNATION OF TRANSPORTED OF OU AND NATURAL CAS											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
1	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Sid Richardson Carbon & Gasoline Co.					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids,			wp. Rge.	201 Main St. Ft. Worth, TX 76102 Is gas actually connected? When ?					02		
give location of tanks.	<u>i I İ</u>		35 37E	ves		<u>i</u>	1957				
If this production is commingled with that IV. COMPLETION DATA	from any othe	er lease or poo	ol, give comming!	ing order num	ber: <u>F</u>	R-4103					
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		<u></u>	1		İ	<u>i : </u>	<u> </u>	<u> </u>	<u>i</u>		
Date Spudded	Date Compi	. Ready to Pr	10d.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth				
Perforations											
					рери Са				ing Shoe		
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
V TECT DATA AND DECLIES	T FOD A	LOWAR	1 12								
V. TEST DATA AND REQUES OIL WELL (Test must be after re				be equal to or	exceed top allo	wable for this	depik or be fo	or full 24 hour.	r.)		
Date First New Oil Run To Tank	Date of Test	·			thod (Flow, pu						
Longth of Tost	Casing Pressure Choke Size										
Length of Test	of Test Tubing Pressure			Caming Pressu	ie		CHOKE SIZE				
Actual Prod. During Test	aal Prod. During Test Oil - Bbls.			Water - Bbis.			Gas- MCF				
	<u> </u>						l				
GAS WELL Actual Prod. Test - MCF/D	II seek of T			Dhia Condon	AAACE		Consider of C	== v======			
Actual Flot. 18st - MCP/D	Length of Te	981		Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	ng Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
·							<u> </u>				
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF					IL CON	SERVA	ATION D	DIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my ki		belief.		Date	Approved			<u> </u>			
Jane & For					ger ang a man a a a a a		and the second second second	gen sporg, zisen wer in in			
Signature					By ORIGINAL ACOMED BY JERRY SEXTON BY THE ENGINERALISOR						
James L. Evans Printed Name	0	perato Tiu		Tiala							
11-20-91	(505)	394-37	48	i itie.							
Date		Telephor	ne No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.