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Appropriate District Office
DISTRICT |
* P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Benzos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. Operator		TO TR	ANS	SPO	RT OI	L AND NA	TURAL G				-	····	
James L. Evans								"	Vell /	IPI No.			
Address P.O. Box 1029	Eunice	. No	w k	lev:	100	88231		· · · · · · · · · · · · · · · · · · ·					
Rescon(s) for Filing (Check proper box)	Bunioc	, 11G	VV 1	uca.	100		het (Please exp	lain)					
New Well		Change i	_	-	of:		•	•					
Recompletion	Oil Casinghee	L 4Ger⊠	_ •	Ges									
If change of operator give name	Canagara	- C E	., 👊		<u>- </u>								
and address of previous operator	4310 4 5							-				 -	
IL DESCRIPTION OF WELL Lesse Name	AND LEA	Well No.	Poo	l Nam	e, includ	ing Formation		K	ind o	f Lessa		eses No.	
Steeler A						Mattix-Queen				Federal or Fee			
Location Helt Letter L	. 198	20	_	_	_ 9,	ou+h	66	Λ.			TIT 4		
<u> </u>			_ Fed	t Prom	-		e and <u>66</u>	<u>U</u>	_ Per	t From The .	West	Line	
Section 20 Townshi	23 S	3	Res	Q 0	37	E , N	мрм,	Lea				County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	IND	NATU	RAL GAS			٠				
Name of Authorized Transporter of Oil		or Conde				Address (Gir	e address to w	hick appro	wed	copy of this fo	rm is to be a	ent)	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)							
Sid Richardson C						201 Main St.,			Ft. Worth, TX 76102				
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. 20 235 3		Rgs. 37E	is gas actually connected? Yes			When ? 1957					
If this production is commingled with that							ber: R-	-4103					
IV. COMPLETION DATA		Oil Well			Well	r	·	γ					
Designate Type of Completion	- (X)	WELL	Ì	CES	weti	New Well	Workover	Deepe	•	Plug Back	Same Res'v	Diff Res'v	
te Spudded Date Compl. Ready to Prod.						Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
erforations													
									i	Depth Casing	Spos		
	TUBING, CASING AND					CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
									-				
							·						
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABL	E									
OIL WELL (Test must be after re	covery of total	al volume									r full 24 hour	'3.)	
Date First New Oil Rus To Task	Date of Test					Producing Me	thod (Flow, pu	mp, gas lij	ft, es c)			
Length of Test	Tubing Pressure					Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF					
	Oil + Boils.												
GAS WELL													
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MIMCF			Gravity of Condensate				
esting Method (pitet, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			-	Choks Size			
												<u></u>	
/L OPERATOR CERTIFICA				NCE	E	c	IL CON	SER	۷A	TION D	IVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								•	•		_	•	
is true and complete to the best of my knowledge and belief.						Date Approved							
James L	Lua	ر <u>- ح</u>				.					594		
Signature James L. Evans		Opera	ito	r		By—	Alan Time	, ¥					
Printed Name			Tille			Title_							
11/25/91 (: Date	3037 3		thone		-	_							
		7				L						بندوست سر	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.