

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST
HOBBS OFFICE O.C.C.

Operator Resler & Sheldon				Lease Jun 9 11 47 AM 1969		Well No. 1	
Location of Well	Unit L	Sec 20	Twp 23	Rge 37	County Lea		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	Yates		Gas	Flow	Csg.	3/8	
Lower Compl	Queen		Oil	Flow	Tbg.	1/2	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9 A. M. 5-31-69

Well opened at (hour, date): 2:30 P. M. 6-1-69	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	218	147
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	226	147
Minimum pressure during test.....	218	20
Pressure at conclusion of test.....	226	20
Pressure change during test (Maximum minus Minimum).....	8	127
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 10 A. M. 6-2-69	Total Time On Production 19 1/2 Hrs.	
Oil Production	Gas Production	
During Test: 10 bbls; Grav. 37; During Test 11.0 MCF; GOR 1100/1		
Remarks Lower zone dead at end of test		

FLOW TEST NO. 2

Well opened at (hour, date): 11 A.M. 6-3-69	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	260	152
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	260	158
Minimum pressure during test.....	60	152
Pressure at conclusion of test.....	60	158
Pressure change during test (Maximum minus Minimum).....	200	6
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date) 10 A. M. 6-4-69	Total time on Production 23 Hrs.	
Oil Production	Gas Production	
During Test: bbls; Grav. ;During Test 14.0 MCF; GOR		
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

JUN 3 1969

Approved _____ 19
New Mexico Oil Conservation Commission

Operator Resler & Sheldon
By James L. Evans
Title Supt.
Date 6-6-69

By _____
Title _____

Following completion of Flow Test No. 1, the well shall again be shut-in accordance with Paragraph 3 above.

1. A packer leakage test shall be commenced on each multiple completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test the operator shall notify the Commission in writing of the exact date the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. The test shall be continued until the flowing wellhead pressure has been stabilized and for a minimum of two hours thereafter, provided that the flow test need not continue for more than 24 hours.

Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

4. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end of each flow test.

1. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the pressure readings which were taken indicated thereon. In lieu of attaching the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all dead-end pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's file. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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