

Operator Resler and Sheldon			Lease Steeler A			Well No. 1	
Location of Well	Unit L	Sec 20	Twp 23S		Rge 37E c	County Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	Jalmat		gas	flow	csg		3/4"
Lower Compl	Langlie Mattix		oil	flow	tbg		3/8"

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 3 p.m. June 8, 1964

Well opened at (hour, date): 3 p.m. June 9, 1964

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	483	346 ✓
Stabilized? (Yes or No).....	yes ✓	no ✓
Maximum pressure during test.....	507	346
Minimum pressure during test.....	487	0
Pressure at conclusion of test.....	507 ✓	0
Pressure change during test (Maximum minus Minimum).....	20	346
Was pressure change an increase or a decrease?.....	increase	decrease
Well closed at (hour, date): <u>9:30 a.m. 6-9-64</u>	Total Time On Production <u>18 hrs 30 min.</u>	
Oil Production _____ Gas Production _____		
During Test: <u>4.83</u> bbls; Grav. <u>35</u> ; During Test <u>5,000</u> MCF; GOR <u>1.035</u>		
Remarks <u>Tubing dead at end of test</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 9:45 6/10/64

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	503 ✓	317
Stabilized? (Yes or No).....	yes	no
Maximum pressure during test.....	503	396
Minimum pressure during test.....	364	317
Pressure at conclusion of test.....	364	396
Pressure change during test (Maximum minus Minimum).....	109	79
Was pressure change an increase or a decrease?.....	decrease	increase
Well closed at (hour, date): <u>10: a.m. 6/11/64</u>	Total time on Production <u>2 1/2 hrs 15 min</u>	
Oil Production _____ Gas Production _____		
During Test: _____ bbls; Grav. _____ ; During Test <u>5000 approx</u> MCF; GOR _____		
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____ Operator Resler and Sheldon

By _____ Title _____

Title _____

Date June 15, 1964

7. All pressures throughout the entire test period were measured and recorded with recording pressure transducers, the output of which must be displayed on a daylight recorder at the beginning, and during the end of each time interval.

8 The results of the above-described procedure shall be furnished to the
9 Air Lin Inspection Division, Department of the Navy, Naval Air Station,
10 the appropriate District Office of the New Mexico Air Materiel Center,
11 mission on Southeast New Mexico Packer Magazine, and Form No. 1116, together
12 together with the original pressure recording gauge and the original
13 deadweight pressure gauge, when taken, indicated pressure, and the
14 reading the time-pressure chart. The operator may take a time-pressure
15 time curve for each zone of each test indicated, therefore, the pressure
16 changes which may be observed on the gauge and the pressure recording
17 weight pressure readings which were taken. The pressure recording
18 chart must be submitted to the District Office of the New Mexico Air Materiel
19 office. Form No. 1116 shall also accompany the pressure readings and the
20 when the test period expires, the original gauge and the original pressure

when the test period expires, a high level of activity is observed.

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U. C. C.