

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Resler and Sheldon			Lease Steeler A			Well No. 1	
Location of Well	Unit L	Sec 20	Twp 23 S	Rge 37 E	County Lea		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	Jalmat	gas	flow	csg	3/4"		
Lower Compl	Langlie Mattix	oil	flow	tug	3/8"		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 3 p.m. 12/20/63

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>9:15 a.m. 12/21/63</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>480</u>	<u>312</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>480</u>	<u>330</u>
Minimum pressure during test.....	<u>410</u>	<u>312</u>
Pressure at conclusion of test.....	<u>410</u>	<u>330</u>
Pressure change during test (Maximum minus Minimum).....	<u>70</u>	<u>18</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>increase</u>
Well closed at (hour, date): <u>3 p.m. 12/21/63</u>	Total Time On Production <u>5 hrs 45 min.</u>	
Oil Production	Gas Production	
During Test: <u>--</u> bbls; Grav. <u>--</u>	During Test <u>approx 5.</u> MCF; GOR <u>--</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): <u>9:45 a.m. 12/22/63</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>478</u>	<u>369</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>499</u>	<u>369</u>
Minimum pressure during test.....	<u>478</u>	<u>0</u>
Pressure at conclusion of test.....	<u>(499)</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>21</u>	<u>369</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>decrease</u>
Well closed at (hour, date) <u>10:45 a.m. 12/23/63</u>	Total time on Production <u>25 hrs</u>	
Oil Production	Gas Production	
During Test: <u>6</u> bbls; Grav. <u>35</u>	During Test <u>6.5</u> MCF; GOR <u>1.083</u>	
Remarks <u>tubing dead at end of test</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved DEC 31 1963 19
New Mexico Oil Conservation Commission

Operator Resler

By [Signature]

Title CoOwner

Date 12-26--

By [Signature]

Title _____

IN RE COORDINATION & IN PARALLEL WITH

[illegible]

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the range of which must be marked with a deadweight test of the pressure range to be beginning and ending the end of each test is 65

3. The results of the above described investigation are summarized within 10 pages of a report of the New Mexico State Police, dated 11/10/64, and the appropriate District Office of the New Mexico State Police, at the mission on Southern New Mexico border, Tularosa County, New Mexico, together with the original transcript recording the interview of the dead-end informant. This material is indicated by the reference to the District Office in the proposed subject line captioned above. The original version of this report is being furnished to the New Mexico State Police.

[illegible]

DEC 30 8 15 AM '63