



Form C-103  
(Revised 3-55)

# NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1957 FEB 21 AM 10:01

COMPANY RESLER & SHELDON 302 Carper Building, Artesia, New Mexico  
(Address)

LEASE Steeler "A" WELL NO. 1 UNIT L S 20 T 238 R 37E

DATE WORK PERFORMED Feb. 14 & 15, 1957 POOL Jalmat Gas & Langlie-Mattix

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Beginning Drilling Operations
<input checked="" type="checkbox"/> Remedial Work
<input type="checkbox"/> Plugging
<input checked="" type="checkbox"/> Other <u>Dual Completion</u>

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled tubing from well. Ran in and set Baker retrievable packer at 3550'. Pressured casing to 3000 psi. Then perforated w/ 2 bullets per foot from 3500-11 and from 3515-26'. Sand oiled w/10,000 gallons lease crude and 20,000 lbs. sand. Pulled retrievable packer. Perforated 3000-04, 3008-10, 3018-47, 3078-82, 3094-97. Set Baker Retainer Production packer at 3120'. Ran tubing with packer seal nipple and with Garrett sleeve valve. Seated in packer. Tubing perforations at approximately 3500'. Sand oiled down annulus w/10,000 gallons lease crude and 20,000 lbs. sand.

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3320 TD 3668 PBD 3668 Prod. Int.            Compl Date 2-15-57

Tbng. Dia 2" Tbng Depth 3500' Oil String Dia 7" Oil String Depth 3668'

Perf Interval (s) As above - also 3568-84, 3606-10, 3661-65

Open Hole Interval            Producing Formation (s) Queen and Yates

### RESULTS OF WORKOVER:

	BEFORE	AFTER
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Date of Test

Oil Production, bbls. per day

<u>15</u>	<u>40</u>
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Gas Production, Mcf per day

<u>30,000</u>	<u>120,000</u>
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Water Production, bbls. per day

<u>0</u>	<u>0</u>
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Gas-Oil Ratio, cu. ft. per bbl.

<u>2,000</u>	<u>3,000</u>
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Gas Well Potential, Mcf per day

<u>-</u>	<u>3 million</u>
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Witnessed by J. L. Evans

Resler & Sheldon  
(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fisher

Title           

Date Feb 21 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. L. Sheldon

Position Partner

Company Resler & Sheldon

Top Yates 2900

2900

HOBBS OFFICE OCC

57 FEB 21 AM 10:01

2900

2 2 1/4" hole

7" casing cemented w/ 400 sacks

3000

Perforations: 3000-04, 3000-10  
3010-42, 3070-02, 3091-97

3100

2 Baker Hughes Production Packer 3125'  
Current Shave Valve 3133'

3200

3300

3400

Top Queen 3449

3500

Effective Perforations  
3500-11, 3515-26, 3560-04, 3600-10-3661-65

3600

T.R. 3660

Rosier & Sheldon

Dual-Completion Steeler A#1

Sec. 20-23S-R 37E

Lea County, New Mexico

Dual Completed 2-15-57



2. Credit amounted of two days

0001

74-402 80-402 84-402 91-402 96-402 101-402



Current Date Value 2128  
Baker Botanical Production Paper 3122

**001**

**OVER**

0045

2442 COND 021

001

Effective 11/22/12 to 12/22/12



441.27

20-232-7375  
 Sec. 20-232-7375  
 Dual-Completion Studies  
 Foster & Sheldon