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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. - - - -	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name - - - -	
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name J. C. Johnson 1/6/2	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 3	
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East 20 LINE, SECTION 23S TOWNSHIP 37E RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix	
15. Elevation (Show whether DF, RT, GR, etc.) 3314' DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

Perforated and treated Grayburg formation

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig. Pulled rods and tubing.
- Perforated 5" OD casing liner at 3555-3563', 4 shots per foot total 32 holes.
- Treated perfs. 3555-3563' with 1000 gallons 15% NE acid, flushed with 19 bbls. treated water.
- Set 122 joints (3783') 2-3/8" OD tubing at 3814'.
- Returned well to producing status pumping Grayburg perfs. 3555-3563' for 2 bbls. oil and 168 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

Lead Clerk

July 23, 1975

SIGNED _____

TITLE _____

DATE _____

Orig. Signed By
John Runyan

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 25 1975