

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION		
OFFICE		
OR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

6. Indicate Type of Well Oil <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>J. C. Johnson Bty. 2</b>
Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>20</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3314' DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Perforate and treat 5" OD liner</b> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates for starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Perforate 5" OD casing liner 3555-3563' with 4 shots per foot. Total of 36 shots.
- 3) Spot 100 gallons 15% NE acid across perfs. 3555-3563'.
- 4) Acidize perfs. 3555-3563' with 900 gallons 15% NE acid.
- 5) Return well to producing status, pumping Grayburg perfs. 3555-3798'.

18. I hereby certify that the information above is true and complete.

(Signed) D. R. Crow

SIGNED **D. R. Crow**

Lead Clerk

3-25-75

APPROVED BY **John** TITLE **Geologist** DATE

CONDITIONS OF APPROVAL, IF ANY: