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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
J. C. Johnson <i>et al</i>	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Langlie-Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 1351, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3314' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Deepened, installed and perforated</u> <input checked="" type="checkbox"/>
	liner

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 1-21-74. Pulled rods and tubing.
- Drilled out Hydromite and Cal-Seal plug 3700-3760' and cleaned out open hole to 3952'.
- Ran 20 jts. (661') 5" OD 13# liner, top of liner hanger set 3274' and bottom of liner set 3952'.
- Cemented liner with 150 sacks Class "C" cement with 6/10 of 1% D-19 fluid loss additive. WOC 38 hours.
- Ran Gamma Ray Neutron log 2900-3880'.
- Set packer 3222'. Tested top of liner to 1600# for 30 minutes, held okay.
- Spotted 150 gallons 7-1/2% BDA to perforate.
- Perforated 5" OD liner with two shots per foot at 3592-3596', 3610-3612', 3691-3698', 3716-3720', 3728-3732', 3742-3744', 3752-3758', 3762-3764', 3775-3778', and 3794-3798'. (Total 76 shots).
- Treated Grayburg perfs. 3592-3798' with 40,000 gallons of gel brine, 40,000# 20/40 sand, and 1500# rock salt.
- Ran 122 joints (3786') of 2-3/8" OD tubing set @ 3795'. Ran pump and rods.
- Returned well to production 1-29-74, pumping Grayburg perfs. 3952-3798' for 3 bbls. oil, 210 bbls. water and 61 MCF gas per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE 3-12-74

APPROVED BY Joe D. R... TITLE Dist. I, Supr. DATE 3-12-74

CONDITIONS OF APPROVAL, IF ANY: